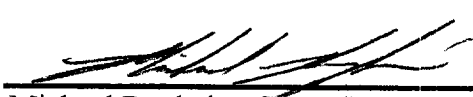


Apache Corporation
Attn: Dennis Bickford
2000 Post Oak, Suite 100
Houston, Texas 77056

Hawk B-3 # 26
Lea County, NM

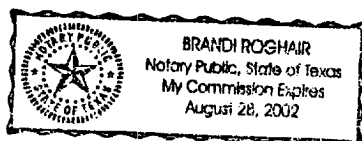
Unit 0, 3-215-37e
3300/5 @ 1980/E
30-025-35734

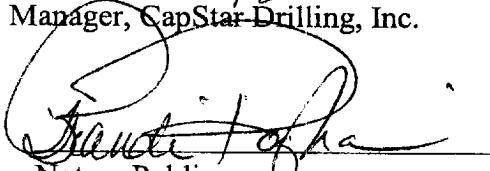
470	4.70	3/4	1.31	6.17	6.17
994	9.94	3/4	1.31	13.05	13.05
1216	12.16	3/4	1.31	15.96	15.96
1709	17.09	1/2	0.88	14.95	14.95
2212	22.12	2	3.50	77.42	77.42
2306	23.06	2 3/4	4.81	110.98	110.98
2369	23.69	2 3/4	4.81	114.01	114.01
2401	24.01	2 3/4	4.81	115.55	115.55
2432	24.32	2 3/4	4.81	117.04	117.04
2463	24.63	2 1/2	4.38	107.76	107.76
2493	24.93	2 3/4	4.81	119.98	119.98
2563	25.63	2	3.50	89.71	89.71
2594	25.94	1 3/4	3.06	79.44	79.44
2626	26.26	1 1/4	2.19	57.44	57.44
2869	28.69	3/4	1.31	37.66	37.66
3295	32.95	1/4	0.44	14.42	14.42
3789	37.89	1	1.75	66.31	66.31
4450	44.50	2	3.50	155.75	155.75


Michael Roghair - General Manager

JAN 2002
FILED
Hobbs
NM

The attached instrument was acknowledged before me on the 12th day of December, 2001 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public

Kz

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED
OMB NO. 1004-1037
Expires: November 30, 2000

<p>1a. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other</p> <p>b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other</p>										<p>5. Lease Serial No. NM-2512</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. Unit or CA Agreement Name and No.</p> <p>8. Lease Name and Well No. Hawk B-3 # 26</p> <p>9. API Well No. 30-025-35734</p>																																																																					
<p>2. Name of Operator Apache Corporation</p> <p>3. Address 2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400</p> <p>4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 3300' FSL & 1980' FEL, Lot 15 At top prod. interval reported below At total depth</p>						<p>10. Field and Pool, or Exploratory Penrose Skelly; Grayburg</p> <p>11. Sec., T., R., M., or Block and Survey or Area Sec. 3, T-21S, R-37E</p> <p>12. County or Parish Lea</p> <p>13. State NM</p>																																																																									
<p>14. Date Spudded 11/27/01</p>		<p>15. Date T.D. Reached 12/06/01</p>		<p>16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce 12/19/01</p>		<p>17. Elevations (DF, RKB, RT, GL) * 3466' GL</p>																																																																									
<p>18. Total Depth: MD 4476 TVD</p>		<p>19. Plug Back T.D.: MD 4383 TVD</p>		<p>20. Depth Bridge Plug Set: MD TVD</p>																																																																											
<p>21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL / GR-DLL</p>				<p>22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)</p>																																																																											
<p>23. Casing and Liner Record (Report all strings set in well)</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Hole Size</th> <th>Size/Grade</th> <th>Wt. (#/ft.)</th> <th>Top (MD)</th> <th>Bottom (MD)</th> <th>Stage Cementer Depth</th> <th>No. of Sk. & Type of Cement</th> <th>Slurry Vol. (BBL)</th> <th>Cement Top*</th> <th>Amount Pulled</th> </tr> </thead> <tbody> <tr> <td>12-1/4</td> <td>8-5/8</td> <td>24#</td> <td align="center">0</td> <td align="center">1218</td> <td></td> <td align="center">500</td> <td align="center">891 cu. ft.</td> <td align="center">Surface</td> <td></td> </tr> <tr> <td>7-7/8</td> <td>5-1/2</td> <td>17#</td> <td align="center">0</td> <td align="center">4476</td> <td></td> <td align="center">850</td> <td align="center">1493 cu. ft.</td> <td align="center">Surface</td> <td></td> </tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td> </td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </tbody> </table>										Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	12-1/4	8-5/8	24#	0	1218		500	891 cu. ft.	Surface		7-7/8	5-1/2	17#	0	4476		850	1493 cu. ft.	Surface																																									
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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, Etc.	Name	Top Measured Depth
				Rustler	1306
				Yates	2618
				Queen	3440
				Grayburg	3768
				San Andres	4032

32. Additional remarks (include plugging procedure):

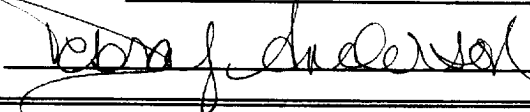
33. Mark enclosed attachments:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice / Plugging / Cement Verification
 ☐ Core Analysis
 ☒ Other Deviation Report / C-104 / C-102

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Debra J. AndersonTitle Sr. Engineering Technician

Signature


Date 1/8/2002

Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3a. Address

2000 Post Oak Blvd., Ste 100, Houston, Texas 77056

3b. Phone No. (include area code)

713-296-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3300' FSL & 1980' FEL, Sec. 3, T-21S, R-37E, Lot 15

5. Lease Serial No.

NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hawk B-3 # 26

9. API Well No.

30-025-35734

10. Field and Pool, or Exploratory Area

Penrose Skelly; Grayburg

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud &</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Cement Surface &</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plugback	<input type="checkbox"/> Water Disposal	<u>Production Casing</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/27/01 MIRU Capstar Rig # 8. Spud well @ 4:30 pm

11/28/01 Drilled 12-1/4" hole to 1218'. Ran 27 jts 8-5/8" 24# J-55 ST&C casing. Cemented w/ 350 sx 35/65 POZ "C" & 150 sx Class "C". Circulated 133 sx to pit

12/06/01 Drilled 7-7/8" hole to 4476'. Ran 102 jts 5-1/2" 17# J-55 LT&C casing. Cemented w/ 600 sx 35/65 POZ "C" & 250 sx Class "C". Circulated 165 sx to pit. Top of float collar @ 4386'. Top of float shoe @ 4475'. Released rig @ 11:30 pm

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Debra J. Anderson

Title

Sr. Engineering Technician

Signature

Date

12/10/2001

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 4212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

84 16 13 11 00 1003

RECEIVED