

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Oil & Gas Division
Hobbs, NM 88240
APPROVED
BOL 004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3a. Address

2000 Post Oak Blvd, Suite 100, Houston, TX 77056

3b. Phone No. (include area code)

(505) 624-9799

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3300' FSL, 1980' FEL, Lot 15, Sec. 3, T21S-R37E

3. Lease Serial No.

NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hawk B-3 #26

9. API Well No.

30-025-35734

10. Field and Pool, or Exploratory Area

Hare; San Andres East

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☒ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The original permit, approved 10-3-01, called for an 11" x 3000 psi BOP, and a waiver of the remote control requirement for the accumulator was obtained on Sundry Notice, approved 10-3-01.

Apache Corporation has drilled and set the surface casing using the above BOP, but wishes to continue drilling the well with a 9" x 3000 psi BOP as shown on the attached schematic, with a like waiver of the remote control requirement for the accumulator.

Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi with a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve. The requested variance to test the BOPE to the reduced pressure of 1500 psi, using the rig pumps is approved.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonita L. L. Jones

Title Agent for Apache Corporation

Signature

Date

11-27-01

APPROVED

Approved by (Signature)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Name

(Printed/Typed)

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 112, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

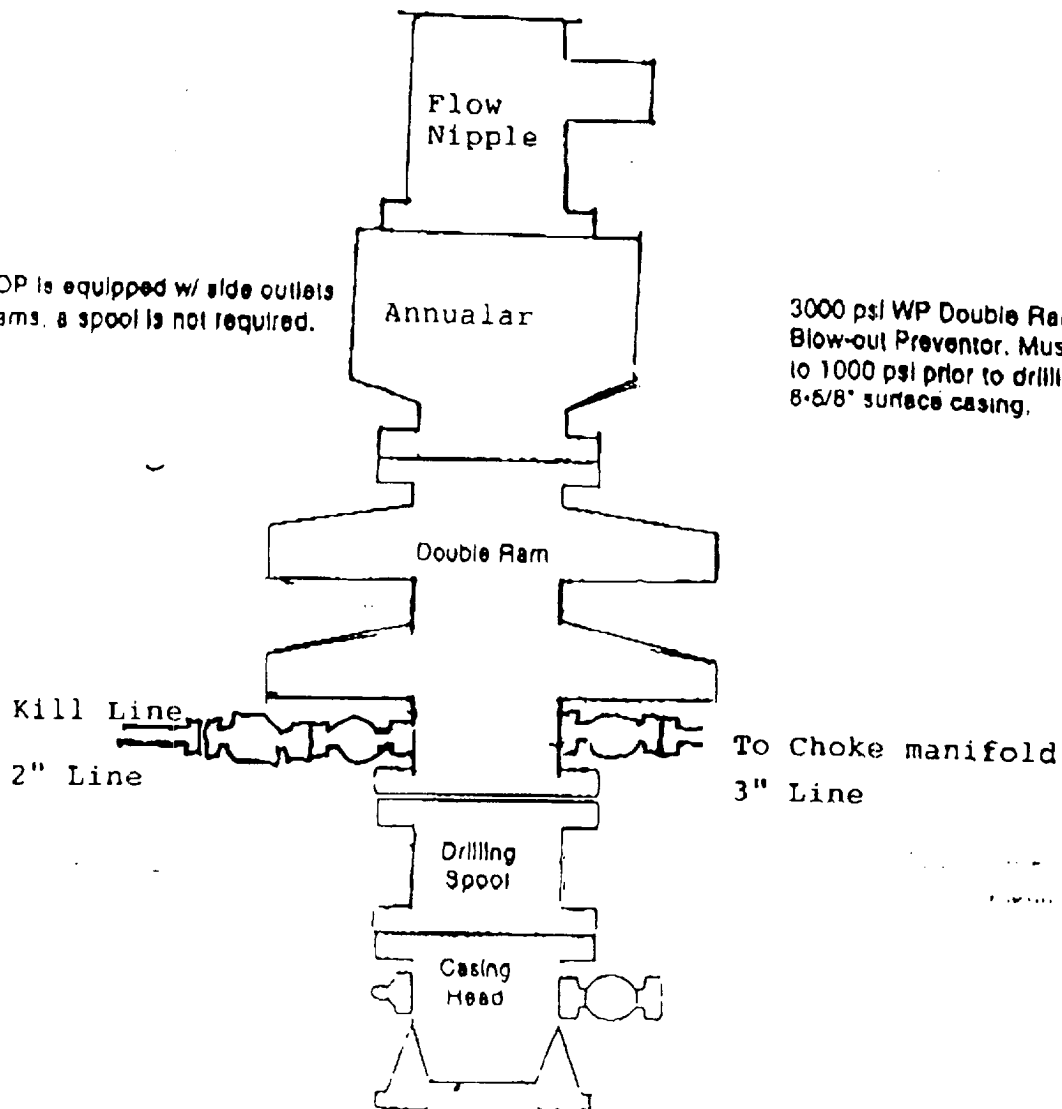
CAPSTAR DRILLING INC

BOP SCHEMATIC

9" X 3000psi

Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram
Blow-out Preventor. Must be tested
to 1000 psi prior to drilling out
8-5/8" surface casing.



Choke Manifold Schematic

