Form 3160-3
(August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: NM-2512

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA Agreement, Name and No.:

1a. Type of Work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☑ Multiple Zone

8. Lease Name and Well No.: Hawk B-3 #26

2. Name of Operator: Apache Corporation

9. API Well No.: 30-025-35734

3a. Address: c/o Bonnie Jones, P.O. Box 8309, Roswell, NM 88202

3b. Phone No. *(include area code)*: 505-624-9799

10. Field and Pool, or Exploratory: ~~Hare~~; San Andres ~~East~~

4. Location of Well *(Report location clearly and in accordance with any State requirements. *)*

At surface: 3300' FSL, 1980' FEL, Lot 15

At proposed prod. zone: 3300' FSL, 1980' FEL, Lot 15

11. Sec., T., R., M., or Blk. and Survey or Area: Sec. 3, T21S-R37E, NMPM

14. Distance in miles and direction from nearest town or post office*: Approximately 5 miles north of Eunice, NM

12. County or Parish: Lea

13. State: NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in lease	17. Spacing Unit dedicated to this well
1980'	708.67	40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
352'	4,450'	CO-1047
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
3,466'	ASAP	7 days drilling

24. Attachments — Capitan Controlled Water Basin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Bonita L. L. Jones — Name *(Printed Typed)*: Bonita L. L. Jones — Date: 3-2-01

Title: Agent for Apache Corporation

Approved by *(Signature)*: /S/ JOE G. LARA — Name *(Printed Typed)*: /S/ JOE G. LARA — Date: OCT 03 2001

Title: ACTING FIELD MANAGER — Office: CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

OPER. OGRID NO. 873
PROPERTY NO. 24433
POOL CODE ~~96601~~
EFF. DATE 10-10-01
API NO. 30-025-35734

SCA

BMP

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM-2512

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Hawk B-3 #26

2. Name of Operator
Apache Corporation

9. API Well No.
30-025- 35734

3a. Address
c/o Bonita L. L. Jones, P. O. Box 8309, Roswell, NM 88202

3b. Phone No. *(include area code)*
505-624-9799

10. Field and Pool, or Exploratory Area
Wildcat; ~~Hare~~; San Andres East

4. Location of Well *(Footage, Sec., T, R. M., or Survey Description)*
3300' FSL, 1980' FEL, Lot 15, Sec. 3, T21S-R37E, NMPM

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Revise BOP
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache Corporation hereby requests your waiver of the requirement that a remote control for the accumulator be used on the 3000 psi BOP provided for in our APD, dated 3-2-01. Also, attached is a revised drawing of the BOP to be used on this well, as the one submitted with our APD was in error.

Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi with a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve. A 2000 psi BOPE does not require a remote control for the accumulator.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Bonita L. L. Jones

Title Agent for Apache Corporation

Signature Bonita L. L. Jones

Date 6-27-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *(Signature)*
/S/ JOE G. LARA

Name *(Printed/Typed)* /S/ JOE G. LARA

Title Acting FIELD MANAGER

Office CARLSBAD FIELD OFFICE

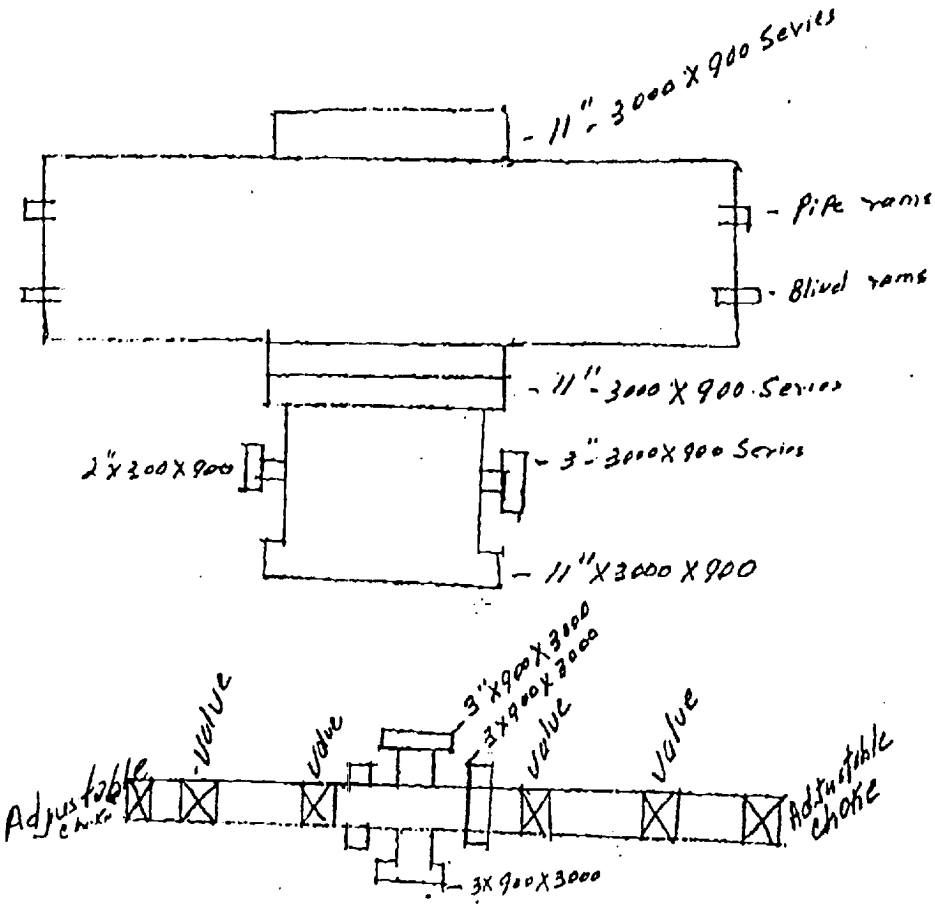
Date OCT 03 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

B. O. P.



All flanges &
Valves - 2" 3000 - 900 Series
Mud Cross - 3" 3000 X 900 Series

EXHIBIT "A"
HAWK B-3 #26
DRILLING PROGRAM

I. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.

II. Estimated Tops of Geological Markers:

FORMATION	DEPTH
Quaternary alluvials	Surface
Yates	2600'
Grayburg	3800'
San Andres	4000'
TD	4450'

III. Estimated depths at which water, oil, gas, or other mineral-bearing formations are expected to be encountered:

SUBSTANCE	DEPTH
Oil	Grayburg at 3800'
	San Andres at 4000'
Gas	None anticipated
Fresh Water	None anticipated

All fresh water and prospectively valuable minerals (as described by BLM) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows within zones of correlative rights will be tested to determine commercial potential.

IV. A. Proposed Casing Program:

HOLE SIZE	CASING SIZE	GRADE	WEIGHT PER FOOT	DEPTH
12 ¼"	8 5/8"	J55 STC	24#	~~1,200'~~ 1300'
7 7/8"	5 ½"	J55 STC	17#	4,450'

B. Proposed Cement Program: See pages 2 through 9

V. Proposed Mud Program: See pages 2 through 9

VI. Proposed Control Equipment:

Will install on the 8 5/8" surface casing an 11" x 3000 PSI shafter, Double hydrolic BOP and will test before drilling out of surface casing. See Exhibit "H" for BOP layout.

VII. Auxiliary Equipment:

11" x 3000 psi double BOP/blind & pipe ram
11" x 3000 psi Kelly Lock
11" x 3000 psi mud cross – H_2S detector or production hole
TIW type safety valve 4" choke line from BOP to manifold
2" adjustable chokes – 1.4 blowdonw line

VIII A. Testing Program: Drill Stem Tests: None planned

B. Logging Program:

CNL, LDT, GR, CAL, DLL,MSFL, NGT from TD-2400'
CNL, GR from TD-Surface

C. Coring Program: None planned

IX. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, however, the proposed mud program will be modified to increase the mud-weight. The estimated maximum bottom hole pressure is 1980 psi.

Operator Name: Apache Corporation
Well Name: Livingston,Corrigan,Grizzel,Hawk,CK5
Job Description: 8 5/8" Surface Casing
Date: November 1, 2000

Proposal No: 128868449A

JOB AT A GLANCE

Depth (TVD)	1300 ~~1,200~~ ft
Depth (MD)	1300 ~~1,200~~ ft
Hole Size	12.25 in
Casing Size/Weight :	8 5/8 in, 24 lbs/ft
Pump Via	Casing 8 5/8" O.D. (8.097" .I.D) 24 #
Total Mix Water Required	5,521 gals
Lead Slurry	
35:65:6 Class C + Additives	425 sacks
Density	12.5 ppg
Yield	1.97 cf/sack
Tail Slurry	
Class C + CaCl2	150 sacks
Density	14.8 ppg
Yield	1.34 cf/sack
Displacement	
Fresh Water	74 bbls
Density	8.3 ppg

Operator Name: Apache Corporatio
Well Name: Livingston,Corrigan,Grizzel,Hawk,CK5
Job Description: 8 5/8" Surface Casing
Date: November 1, 2000

Proposal No: 128868449A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
12.250 HOLE	~~1,200~~ 1300	~~1,200~~ 1300

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
8.625	8.097	24	1300 ~~1,200~~	1300 ~~1,200~~

Float Collar set @	1,160 ft
Mud Density	9.00 ppg
Mud Type	Water Based
Est. Static Temp.	88 ° F
Est. Circ. Temp.	82 ° F

VOLUME CALCULATIONS

1,018 ft	x	0.4127 cf/ft	with	99 % excess	=	835.7 cf
182 ft	x	0.4127 cf/ft	with	150 % excess	=	187.4 cf
40 ft	x	0.3576 cf/ft	with	0 % excess	=	14.3 cf (inside pipe)
				TOTAL SLURRY VOLUME	=	1037.4 cf
					=	185 bbls

This proposal is the single well pricing for the proposed well package for the Livingston wells noted below. Taget formation for this package is the San Andres formation

Operator Name: Apache Corporation
Well Name: Livingston,Corrigan,Grizzel,Hawk,CK5
Job Description: 8 5/8" Surface Casing
Date: November 1, 2000

Proposal No: 128868449A

FLUID SPECIFICATIONS

FLUID	VOLUME CU-FT		VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
Lead Slurry	836	/	1.97	= 425 sacks (35:65) Poz (Fly Ash) Class C Cement + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 0.003 gps FP-6L + 6% bwoc Bentonite + 103% Fresh Water
Tail Slurry	202	/	1.34	= 150 sacks Class C Cement + 2% bwoc Calcium Chloride + 56.4% Fresh Water
Displacement				73.9 bbls Fresh Water @ 8.33 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	12.50	14.80
Slurry Yield (cf/sack)	1.97	1.34
Amount of Mix Water (gps)	10.75	6.36
Amount of Mix Fluid (gps)	10.75	6.36
Estimated Pumping Time - 70 BC (HH:MM)	4:30	2:20
Free Water (mls) @ 80 ° F @ 90 ° angle		0.0
Free Water (mls) @ 80 ° F @ 45 ° angle	1.2	
Fluid Loss (cc/30min) at 1000 psi and 80 ° F	710.0	850.0
COMPRESSIVE STRENGTH		
12 hrs @ 80 ° F (psi)	150	1600
24 hrs @ 80 ° F (psi)	400	2350
72 hrs @ 80 ° F (psi)	700	3000

All slurries will be tested prior to loading to confirm thickening times and a lab report furnished to Apache. Fluid loss will be tested and reported on slurries with fluid loss additives. Lab test report will be furnished prior to pumping cement.

JOB AT A GLANCE

Depth (TVD)	4,450 ft
Depth (MD)	4,450 ft
Hole Size	7.875 in
Casing Size/Weight :	5 1/2in, 15.5 lbs/ft
Pump Via	Casing 5 1/2" O.D. (4.950" .I.D) 15.5 #
Total Mix Water Required	6,192 gals
Lead Slurry	
35:65:6 Class C	476 sacks
Density	12.7 ppg
Yield	1.93 cf/sack
Tail Slurry	
Class C + Fluid Loss	200 sacks
Density	14.8 ppg
Yield	1.35 cf/sack
Displacement	
Fresh Water	105 bbls
Density	8.3 ppg

Operator Name: Apache Corporation
Well Name: Livingston,Corrigan,Grizzel,Hawk,CK5
Job Description: 5 1/2" Production
Date: November 1, 2000

Proposal No: 128868449A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.097 CASING	~~1,200~~ 1300	~~1,200~~ 1300
7.875 HOLE	4,450	4,450

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
5.500	4.950	15.5	4,450	4,450

Float Collar set @	4,410 ft
Mud Density	9.00 ppg
Mud Type	Water Based
Est. Static Temp.	109 ° F
Est. Circ. Temp.	100 ° F

VOLUME CALCULATIONS

300 ft	x	0.1926 cf/ft	with	0 % excess	=	57.8 cf
2,485 ft	x	0.1733 cf/ft	with	100 % excess	=	861.0 cf
765 ft	x	0.1733 cf/ft	with	100 % excess	=	265.2 cf
40 ft	x	0.1336 cf/ft	with	0 % excess	=	5.3 cf (inside pipe)
				TOTAL SLURRY VOLUME	=	1189.3 cf
					=	212 bbls

FLUID SPECIFICATIONS

FLUID	VOLUME CU-FT		VOLUME FACTOR	AMOUNT AND TYPE OF CEMENT
Lead Slurry	919	/	1.93	= 476 sacks (35:65) Poz (Fly Ash):Class C Cement + 5 lbs/sack Sodium Chloride + 0.003 gps FP-6L + 6% bwoc Bentonite + 99% Fresh Water
Tail Slurry	271	/	1.35	= 200 sacks Class C Cement + 3% bwow Potassium Chloride + 0.2% bwoc CD-32 + 0.6% bwoc FL-62 + 0.2% bwoc Sodium Metasilicate + 56.6% Fresh Water
Displacement				105.0 bbls Fresh Water @ 8.33 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	12.70	14.80
Slurry Yield (cf/sack)	1.93	1.35
Amount of Mix Water (gps)	10.33	6.38
Amount of Mix Fluid (gps)	10.33	6.38
Estimated Pumping Time - 70 BC (HH:MM)	3:00	2:30
Free Water (mls) @ 98 ° F @ 90 ° angle	1.8	0.0
Fluid Loss (cc/30min) at 1000 psi and 98 ° F	950.0	300.0
COMPRESSIVE STRENGTH		
12 hrs @ 106 ° F (psi)	280	1200
24 hrs @ 106 ° F (psi)	375	1800
72 hrs @ 106 ° F (psi)	900	2300

All slurries will be tested prior to loading to confirm thickening times and a lab report furnished to Apache. Fluid loss will be tested and reported on slurries with fluid loss additives. Lab test report will be furnished prior to pumping cement.

Newpark Drilling Fluids, LLC

Drilling Fluids Recommendations

OPERATOR Apache Corporation

LEGAL Sections 3, 4, & 19, T-21-S, T-37-E

WELL NAME Grayburg Prospects

COUNTY Lea, New Mexico

ANTICIPATED FORMATION TOPS

Rustler	@	1,260' ft.		@	ft.
Yates	@	2,440' ft.		@	ft.
Grayburg	@	3,600' ft.		@	ft.
San Andres	@	3,920' ft.		@	ft.
	@	ft.		@	ft.
	@	ft.		@	ft.
	@	ft.		@	ft.
				@	ft.

ANTICIPATED DRILLING PROGRAM

CASING SIZE	DEPTH	BIT SIZE	NUMBER BITS	NUMBER DAYS
8-5/8"	1,280'	12-1/4"	1	2
5-1/2"	4,450'	7-7/8"	1	4

Total Days 6

RECOMMENDED DRILLING FLUID PROPERTIES

DEPTH	MUD PROPERTIES	REMARKS
0 - 1,280'	Weight: 8.6 - 9.2 ppg Viscosity: 32 - 35 sec/1000cc Filtrate: N/C pH: 9 - 10	Spud with a conventional NewGel/Lime "spud mud". Maintain sufficient viscosity to keep the hole clean. Mix Paper as needed to control seepage loss. Use Lime to control pH.

Newpark Drilling Fluids, LLC

Drilling Fluids Recommendations

OPERATOR Apache Corporation WELL NAME Grayburg Prospects

Recommended Drilling Fluid Properties (cont'd)

DEPTH	MUD PROPERTIES	REMARKS
1,280' - 3,600'	Weight: 10.0 - 10.1 ppg Viscosity: 28 - 29 sec/1000cc Filtrate: N/C pH: 9 - 10	Drill out below Surface Casing with Brine. Circulate through the reserve for maximum gravitational solids removal. Make additions of Lime to maintain pH. Mix Paper as needed to control seepage loss.
3,600' - 4,450'	Weight: 10.0 - 10.2 ppg Viscosity: 30 - 32 sec/1000cc Filtrate: 10 - 15 cc/30min pH: 9 - 10	Confine circulation to the working pits. Discontinue adding Lime. Mix Starch for filtration control; additional viscosity should not be necessary. Continue to use Paper if needed for seepage loss. Small quantities of D-76 (defoamer) may be needed while mixing Starch through the hopper. Sweep the hole with Loloss at total depth to insure the hole is clean for logging & casing operations.

EXHIBIT "B"
HAWK B-3 #26

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

No H_2S is anticipated.

EXHIBIT "C"

SURFACE USE AND OPERATIONS PLAN
CULTURAL RESOURCES SURVEY
APPROXIMATE REHABILITATION SCHEDULE

LOCALITY: **HAWK B-3 #26**
OPERATOR: **APACHE CORPORATION**

LOCATION: LOT 15 OF SECTION 3, T21S-R37E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SUBMITTED TO:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT OFFICE
2909 WEST 2ND STREET
ROSWELL, NEW MEXICO 88201
TELEPHONE (505) 627-0272

This plan is submitted to provide permitting agencies with information necessary to allow an appraisal of the environmental effects associated with the proposed drilling operations. Within the context of typical drilling operations, this plan provides for protection of surface resources and other environmental components. This plan has been developed in conformity with the United States Geological Survey NTL-6 guidelines, Bureau of Land Management Oil and Gas Order No. 1, and in connection and consultation with the private surface owner of record, if other than the United States of America, as well as the Roswell District Office for the Bureau of Land Management and the United States Department of the Interior personnel.

PART #1:

1) Surface Location:
   Lot 15 of Section 3, Township 21 South, Range 37 East, N.M.P.M.
   Lea County, New Mexico
   3300' FSL, 1980' FEL, Lot 15
   See attached Exhibits "D" and "E"

2) Bottom Hole Location:
   Lot 15 of Section 3, Township 21 South, Range 37 East, N.M.P.M
   Lea County, New Mexico
   3300' FSL, 1980' FEL, Lot 15
   See attached Exhibits "D" and "E"

3) Leases Issued: NM-2512

4) Record Lessee:

Apache Corporation	50%
Atlantic Richfield Company	25%
Chevron USA Inc.	25%

5) Acres in Lease:

Section 3: Lots 1, 2, 3, 4, 7, 8, 12, 15, 16, N½SE¼, SE¼SE¼
Section 4: Lot 1
Section 10: W½NE¼, SE¼NE¼, E½NW¼
Total Acres: 708.67

6) Acres Dedicated to Well:

There are 40.00 acres dedicated to this well, which takes in Lot 15 of Section 3, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

PART #2:

1) Existing Roads:

Exhibit "E" comprises 2 maps showing the proposed well site in relation to existing roads and State Highway 18. The well is ±5 miles north of Eunice, New Mexico. From Eunice, go north approximately 5 miles on State Highway Loop 18. Turn north on existing lease roads to location. Access is highlighted on Exhibit "E-2".

2) Planned Access:

A. Length and Width: An existing lease/access road will be used into the well site. Application for a buried pipeline will be made if it becomes necessary.
B. Construction: The existing roads will be lightly graded and topped with compacted caliche as needed.
C. Turnouts: None required.
D. Culverts: None required.
E. Cuts and Fills: As needed.
F. Gates and Cattleguards: None required.

3) Location of Existing Wells:

Exhibit "F" shows existing wells within a 1-mile radius of the proposed well.

4) Location of Existing and/or Proposed Facilities:

A. There are production facilities within the area of the Northeast Drinkard Unit, which is adjacent to the wellsite.
B. If the oil well proves to be commercial, any necessary production facilities will be installed on the drilling pad, and flow lines will be installed along the proposed and existing roads to the production facilities and storage tanks.

5) Location and Type of Water Supply:

Apache Corporation plans to drill the proposed well with fresh and brine water which will be obtained from Chapporal Services and will be transported by truck over proposed and existing access roads.

6) Source of Construction Materials:

Caliche for surfacing access roads and the wellsite pad will be obtained from the location itself or from BLM pits in the area.

7) Method of Handling Waste Material:

A. Drill cuttings will be disposed of in the reserve pits.
B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.
D. Water produced during operations will be collected in tanks until hauled to an approved disposal system.
E. Oil produced during operation will be stored in tanks until sold.
F. Apache Corporation will comply with current laws and regulations pertaining to the disposal of human waste.
G. All waste materials will be contained to prevent scattering by the wind and will be removed from the well site within 30 days after drilling and/or completion operations are finished.

8) Ancillary Facilities: None planned.

9) Well Site Layout:

A. Exhibit "G" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area have been staked and flagged.
B. Mat Size: 195' x 240' including reserve pits as shown on Exhibit "G".
C. Cut & Fill: Only minor leveling of the drilling site is anticipated.
D. The surface will be topped with compacted caliche and the reserve pits will be lined with 6 mil plastic.

10) Plans for Restoration of the Surface:

A. After completion of drilling and/or completion operations, all equipment and other material, not needed for operations, will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
B. Any unguarded pits containing fluids will be fenced until they are filled.
C. If the proposed well is non-productive, Apache Corporation will comply with all rehabilitation and/or vegetation requirements of the Bureau of Land Management, and such rehabilitation will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.

11) Other Information:

A. Topography: The wellsite and access road are located in the Querecho Plains and are relatively flat.
B. Soil: The proposed location, access road and production facilities consist of sandy soil. Slope in the proposed area ranges from zero (0) to five (5) degrees.
C. Flora and Fauna: Vegetation is one of a grassland environment and a scrub-grass, scrub disclimax community. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
D. Ponds and Streams: There are no ponds, lakes, streams or feeder creeks in the immediate area.
E. Residences and Other Structures: There are no occupied residences or other structures on or near the proposed location.
F. Land Use: The land is used for grazing cattle.

G. Surface Ownership: The surface is owned by Robert McCasland, P. O. Box 206, Eunice, New Mexico 88231, 505-394-3022. A surface damage agreement is being negotiated for this tract.

H. Archaeological, Historical, and Other Cultural Sites:

Archaeological Survey Consultants, of Roswell, New Mexico, will be conducting an archaeological survey of the proposed HAWK B-3 #26 well which covers the drilling location, production facilities, and access road, including a corridor along said access road for power and flow lines. Their report will be filed under separate cover.

I. Operator's Representative:

Dennis Bickford
Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, Texas 77056
(713) 296-7121
FAX: (713) 296-7207

CERTIFICATION

I hereby certify that Apache Corporation has inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Apache Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Bonita L. L. Jones, RLP, Consulting Landman
Agent for Apache Corporation
P. O. Box 8309
Roswell, New Mexico 88202-8309
(505) 624-9799 FAX (505) 624-9799
E-Mail: senoj@dfn.com

Date: 3-2-01

EXHIBIT "D-1"

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-025-35734	~~96601~~	Wildcat; ~~Hare~~; San Andres ~~East~~

Property Code	Property Name	Well Number
24433	HAWK B-3	26

OGRID No.	Operator Name	Elevation
00873	APACHE CORPORATION	3466

Surface Location

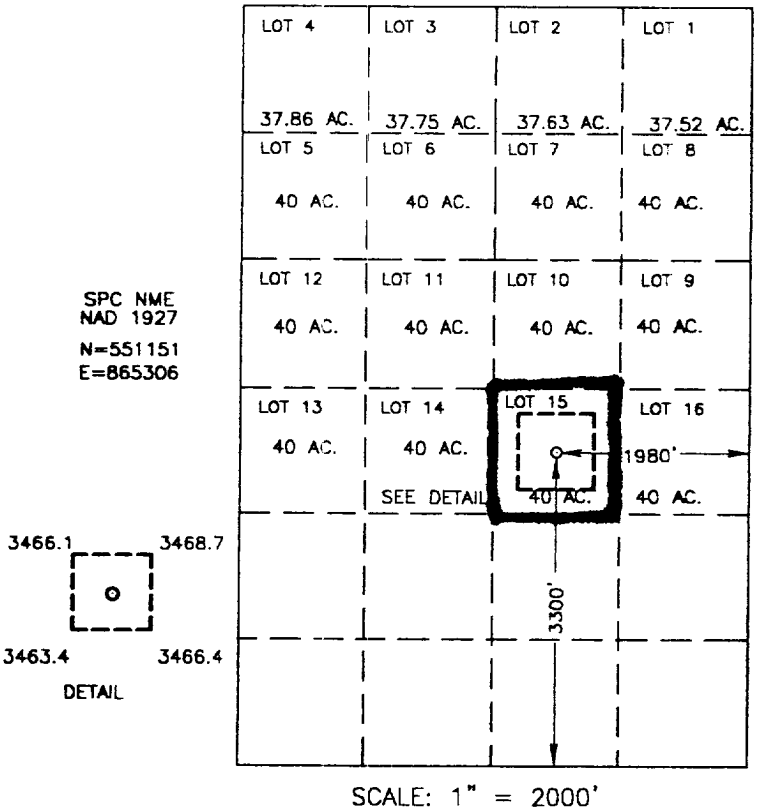
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
15	3	21S	37E		3300	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Everett Cuzts
Signature

Everett Cuzts
Printed Name

Eng. Tech
Title

1/29/01
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JANUARY 3, 2001
Date Surveyed AWB

Signature & Seal of Professional Surveyor

Ronald J. Eidson 01/01/01

00-11-1632

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12841

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Departm

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

EXHIBIT "D-2"

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-35734	~~96682~~	Wildcat; ~~Hawk~~; San Andres ~~East~~

Property Code	Property Name	Well Number
24433	HAWK B-3	26

OGRID No.	Operator Name	Elevation
873	APACHE CORPORATION	3466

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
15	3	21S	37E		3300	SOUTH	1980	EAST	LEA

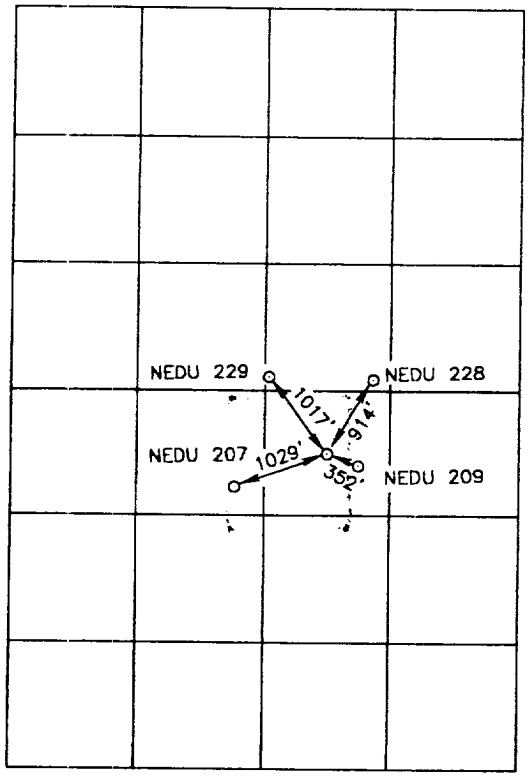
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SPC NME
NAD 1927
N=551151
E=865306



SCALE: 1" = 2000'

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Everett Cuzt
Signature

Everett Cuzts
Printed Name

ENG. TECH
Title

1/4/01
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

JANUARY 3, 2001
Date Surveyed AWB

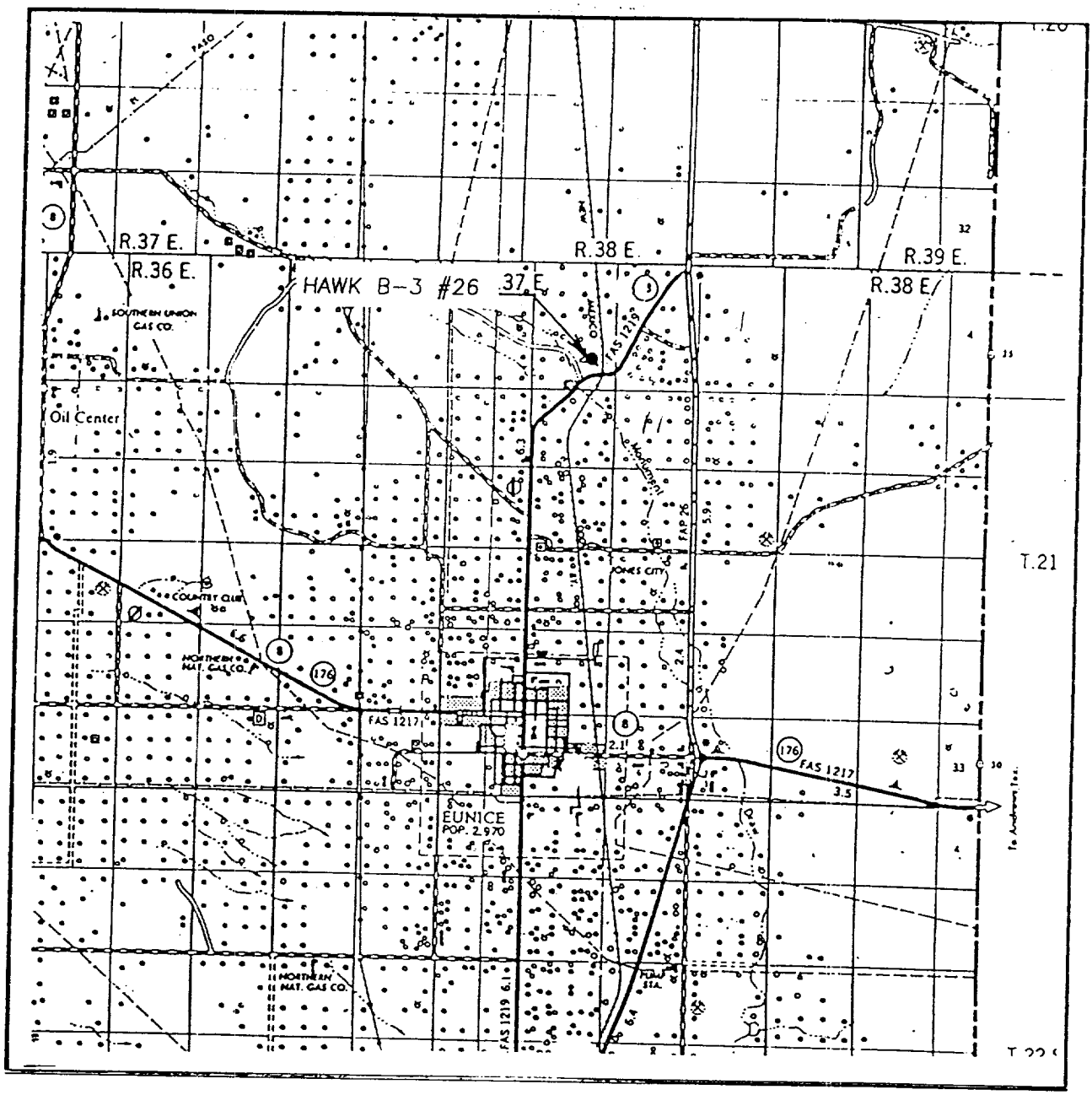
Signature & Seal of
Professional Surveyor

00-11-1632

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641

EXHIBIT "E-1"

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 3 TWP. 21-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 3300'FSL &1980'FEL

ELEVATION 3466'

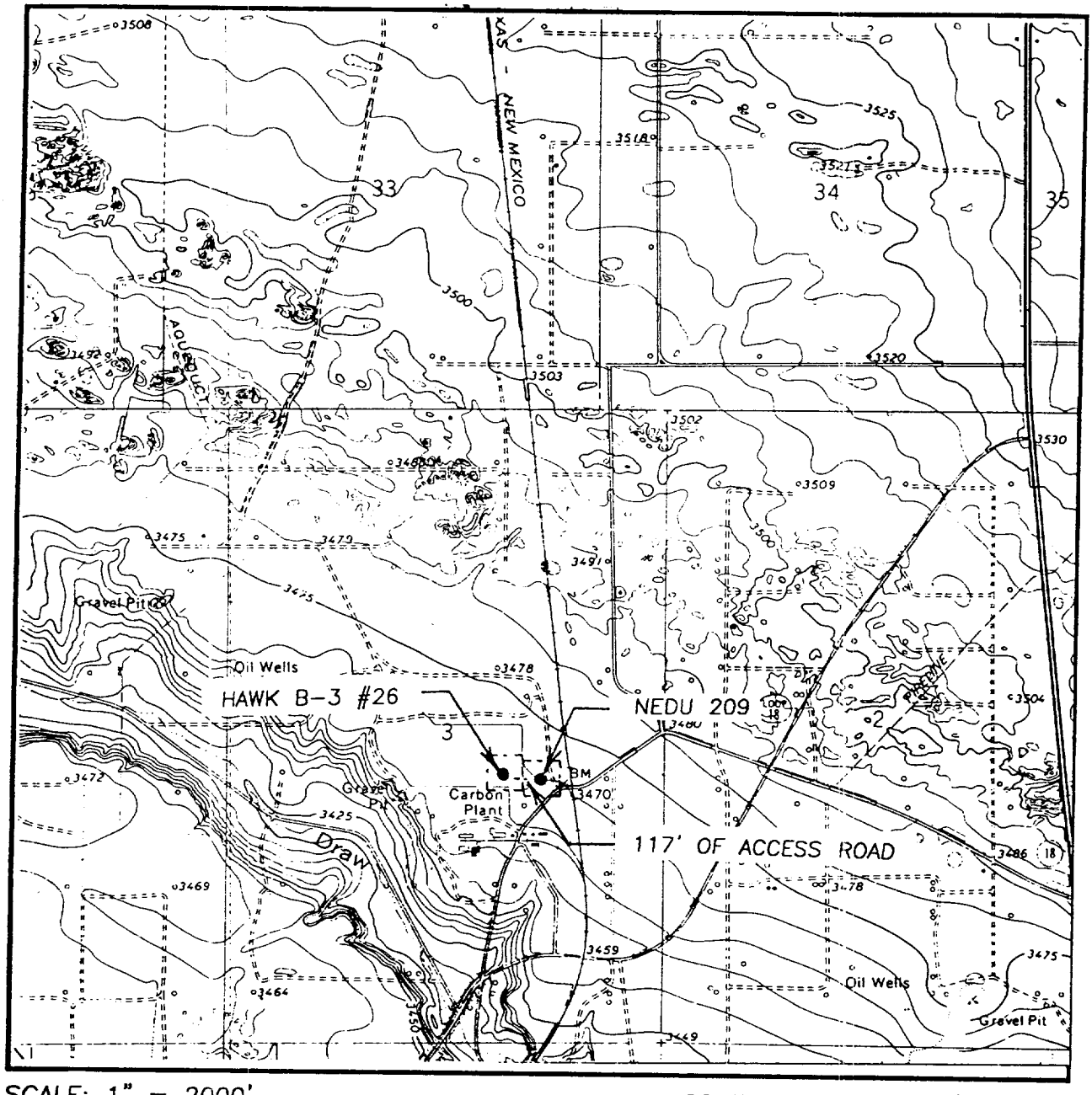
OPERATOR APACHE CORPORATION

LEASE HAWK B-3

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERFICATION MAP

EXHIBIT "E-2"



SCALE: 1" = 2000'

CONTOUR INTERVAL: 5'
HOBBS, SW N.M.

SEC. 3 TWP. 21-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 3300'FSL & 1980'FEL

ELEVATION 3466

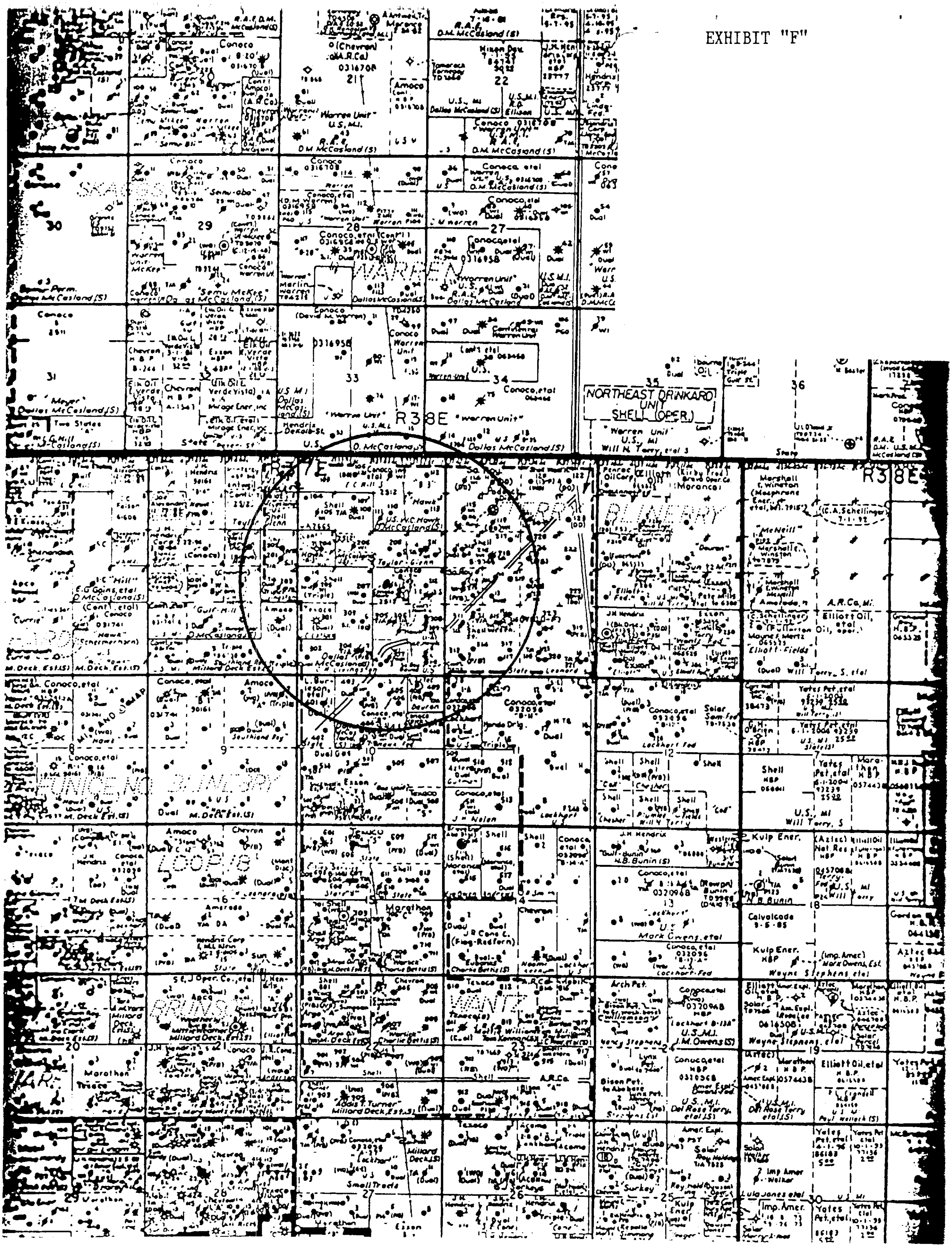
OPERATOR APACHE CORPORATION

LEASE HAWK B-3

U.S.G.S. TOPOGRAPHIC MAP
HOBBS, SW N.M.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

EXHIBIT "F"



R38E
R37E
NORTHEAST DRINKARD UNIT SHELL (OPER.)
"Warren Unit"
Dallas McCasland (S)
Conoco, etal
Shell
Texaco
Marathon
Chevron
Amoco
Exxon

Big Dog Drilling

EXHIBIT "G"

Rig #5

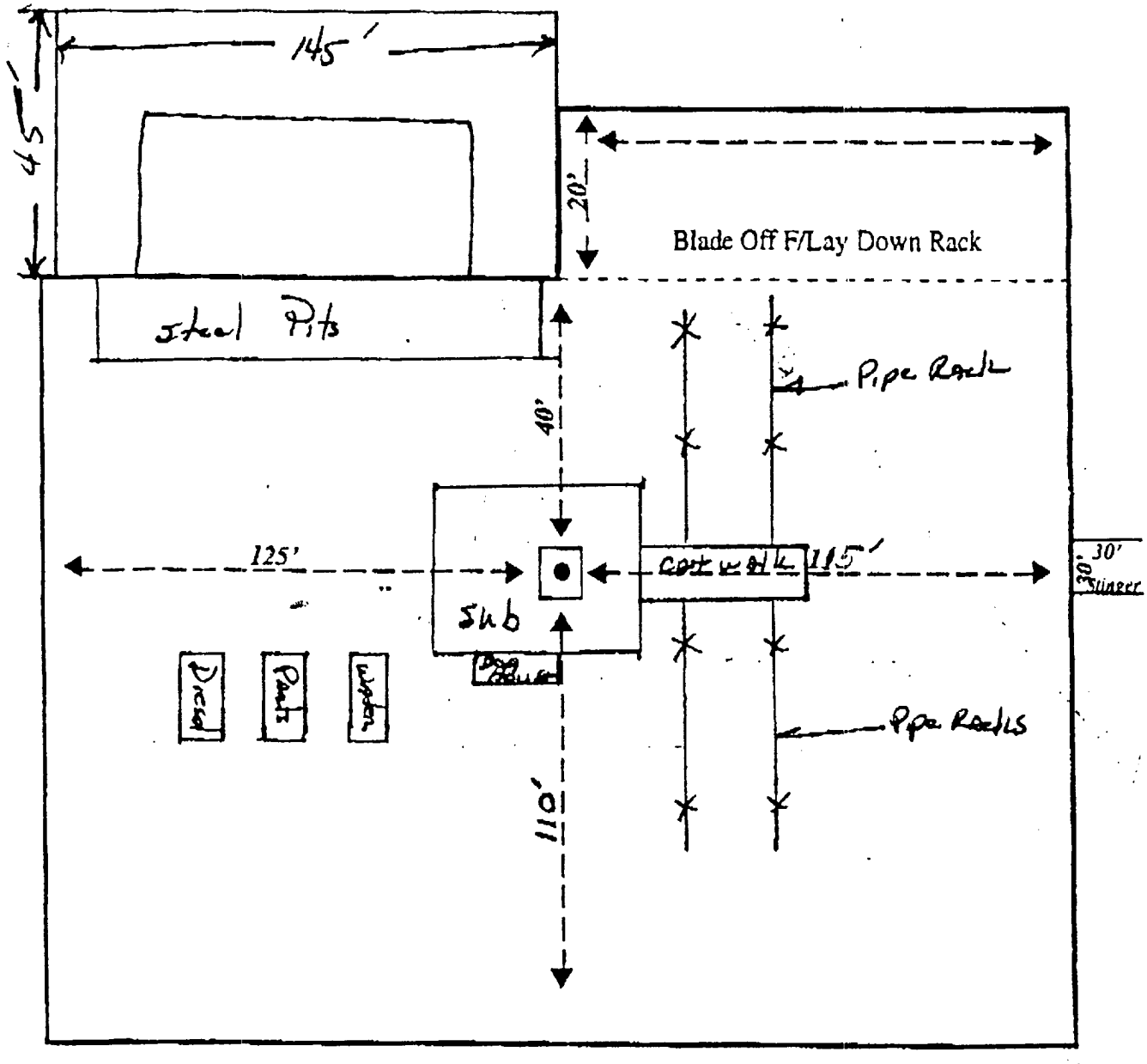


EXHIBIT "H-1"

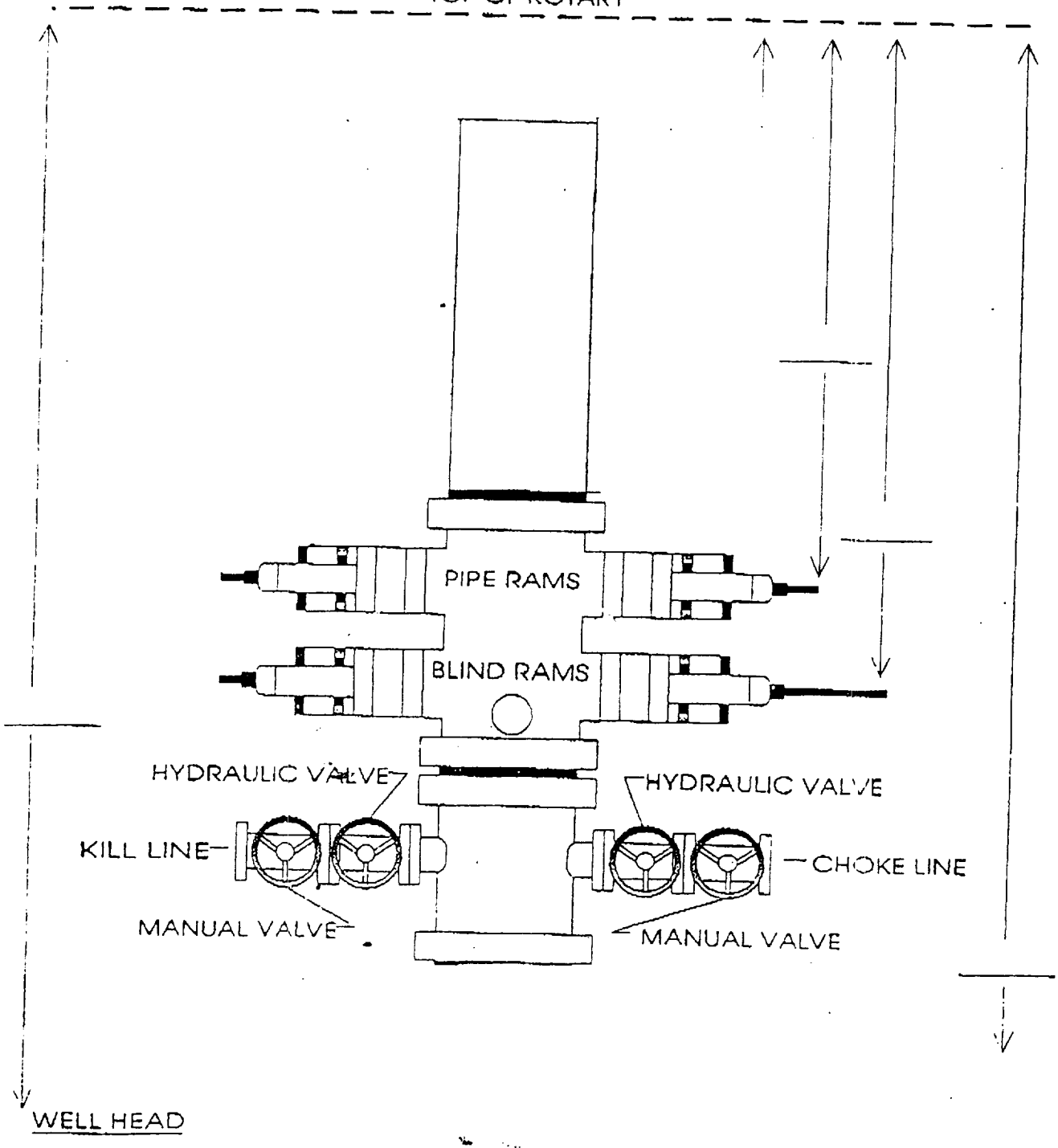
Rig 3

B.O.P. STACK SPACING

AHEP-3187

SIZE: 11" 3000

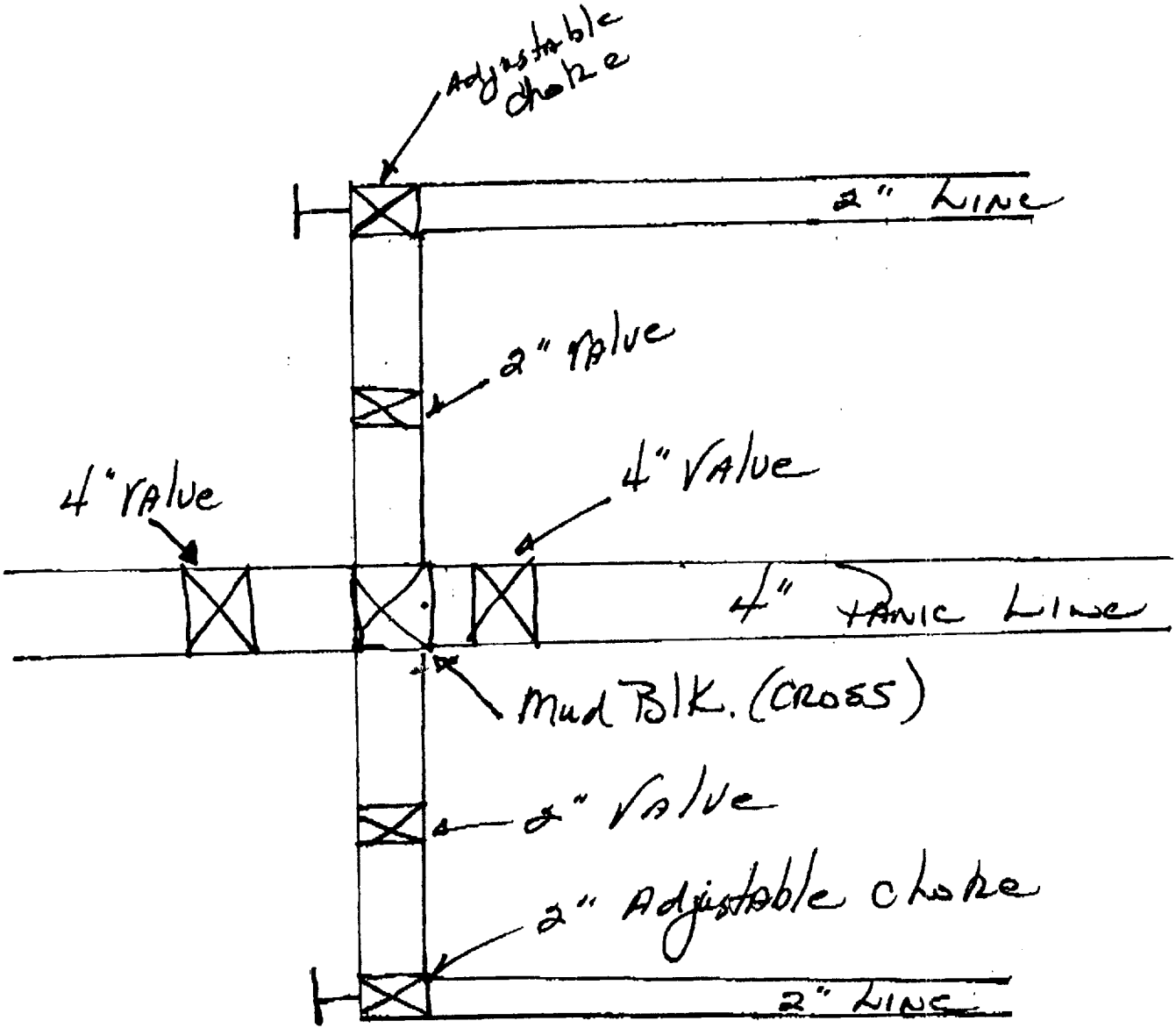
Rigs 5 + 9



WELL _____ **CONTRACTOR** _____

EXHIBIT "H-2"

Rigs + Rig #9



3000# choke manifold

EXHIBIT "H-3"

BIG DOG DRILLING

110 NORTH MARIENFELD MIDLAND TEXAS STE~200~79701

RIG # 5

CLOSING UNIT:

MELCO 4 STATION W/ 80 GAL. SPHERICAL ACCUMALATOR 1-AIR AND 1-ELECTRIC PUMPS.

CHOKE MANIFOLD: (3000# CHOKES)

2-HAND ADJUSTABLE CHOKES
2-2" VALVES
2-4" VALVES

RIG# 9

CLOSING UNIT:

MELCO 4-STATION W/ 80 GAL. SPHERICAL ACCUMALATOR 1-ELECTRIC 2-AIR PUMPS

CHOKE MANIFOLD: (3000# CHOKES)

2-HAND ADJUSTABLE CHOKES
2-2" VALVES
2-4" VALVES

ELF 1/11/02

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED