

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35745
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	MITTIE WEATHERLY
8. Well No.	7
9. Pool Name or Wildcat	WANTZ ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name MITTIE WEATHERLY										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 7										
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat WANTZ ABO										
4. Well Location Unit Letter <u>D</u> : <u>990'</u> Feet From The <u>NORTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 1/29/2002		11. Date T.D. Reached 2/13/2002		12. Date Compl. (Ready to Prod.) 3/22/2002		13. Elevations (DF & RKB, RT, GR, etc.) 3481'		14. Elev. Csghead							
15. Total Depth 7600'		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6910-7600' O.H. ABO, 6910-6975' ABO								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run PLATFORM EXPRESS, CBL								22. Was Well Cored YES							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8"		24#		1179'		12 1/4"		700							
5 1/2"		17#		7600'		7 7/8"		1735							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		7370'			
26. Perforation record (interval, size, and number) 6999-7600 O.H. 6910-6975'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6999-7600'		ACIDIZE 7500 GALS 20% ANTI-SLUDGE			
												HCL, 13,500 GALS 20% ANTI-SLUDGE			
										6910-6975'		GELLED ACID			
28. PRODUCTION															
Date First Production 4/6/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2"X26" INSERT PUMP								Well Status (Prod. or Shut-in) PROD					
Date of Test 4-22-02		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 1		Gas - MCF 31		Water - Bbl. 107		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments NOTARIZED DEVIATIONS															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE		<i>J. Denise Leake</i>						TITLE		Regulatory Specialist		DATE		5/31/2002	
TYPE OR PRINT NAME		J. Denise Leake						Telephone No.		915-687-7375					

