State of New Mexico

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natur	ral Resources Department	_	Form C-103 Revised 1-1-89
DISTRICT I	O). CONSEDUA	TION DIVICION		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	Oll CONSERVA'	·	WELL API NO. 30-025	-35745
P.O. Box Drawer DD, Artesia, NM 8821	Santa Fe, New Me	exico 87504-2088	5. Indicate Type of Lease	
DISTRICT III				STATE FEE 🗸
1000 Rio Brazos Rd., Aztec, NM 87410)		6. State Oil / Gas Lease No).
SUNDRY NO	OTICES AND REPORTS ON V	WELLS	1 1	Seegg on segs was seg
(DO NOT USE THIS FORM FOR PR	ROPOSALS TO DRILL OR TO DE SERVOIR. USE "APPLICATION F	EPEN OR PLUG BACK TO	7. Lease Name or Unit Age	Control of the contro
(FORM	C-101) FOR SUCH PROPOSAL	S.	MITTIE WEATHERLY	
1. Type of Well: OIL GA WELL WE	S — ELL — OTHER			
2. Name of Operator TEXACO E	EXPLORATION & PRODUCTION I	NC.	8. Well No.	
3 Address of Operator	ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat	
Well Location			WAN	TZ ABO
Unit LetterD :	990' Feet From The _N	IORTH Line and 990'	Feet From The WEST	Line
Section 17	Township 21-S	Range37-ENN	1PM	KEA_ COUNTY
	10. Elevation (Show whether DF,	RKB, RT,GR, etc.) 3481'		
11. Check A	Appropriate Box to Indicate	Nature of Notice, Report	or Other Data	
NOTICE OF INTENTION			JBSEQUENT REP	ORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB				
OTHER:		OTHER:	NEW WELL COMPLETION	on $\overline{\mathbf{z}}$
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03-06-02: MIRU KEY #462. TAG DV TOOL @ 4825. 3-07-02: TAG FLOAT COLLAR @ 6958. WASH SAND 6999-7127. 3-08-02: TIH W/BIT. TAG SAND FILL @ 7127. WASH SAND TO 7600. 3-11-02: SET PKR @ 7272. ESTAB INJ RATE INTO OPEN HOLE. 20% ACID TO SPOT @ 2.0 BPM @				
GELLED ACID @ 2.1 BPM @ 96# 20% HCL ACID @ 6.0 BPM @ 3053#. GELLED ACID @ 6.1 BPM @ 3067#. SALT BLOCK @ 6.1 BPM @ 3003#. 3-12-02: TIH W/PKR TO 7284. 3-13-02: SET PKR @ 7284. 3-15-02: RU SWAB. REL PKR.TIH W/2 7/8" TBG COLLAR ON WS TO 1240. 3-19-02: TAG FILL @ 7570'. 3-20-02: TIH W/PKR @ 6969'. 3-22-02: ACIDIZE OPEN HOLE 6999-7600 W/7500 GALS 20% HCL & 13500 GALS GELLED 20% HCL. 3-25-02: RU SWAB. 3-28-02: REL PKR. RUN CBL FR 6996-3500. PERF 6971-75, 6961-65, 6950-54, 6910-14. SET RBP & TEST TO 1000#. 3-29-02: ACIDIZE PERFS 6910-6975. RU SWAB. REL PKR. REL RBP. PULL RBP ABOVE PERFS. 4-03-02: TIH W/BIT ON WS. TAG FILL @ 7503. C/O 7503-7513. 4-04-02: TIH W/BIT. TAG FILL @ 7495. 4-05-02: TIH W/2 1/2"X2"X26' INSERT PUMP & RDS. RIG DOWN.				
4-22-02: ON 24 HR OPT. PUMPED 1 B	BO, 107 BW, & 31 MCF			
FINAL REPORT.				
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	<u> </u>		1 hz	
I hereby certify that the information above is full and complete SIGNATURE	e to the east of my knowledge and belief. Control C	egulatory Specialist	DATE	5/1/2002
TYPE OR PRINT NAME J.	Denise Leake		Telephone	No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JUL 4 2002

DeSoto/Nichols 12-93 ver 1.0

