

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35745	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name MITTIE WEATHERLY	
8. Well No. 7	
9. Pool Name or Wildcat WANTZ ABO	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3481'	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.</p>	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>D</u> : <u>990'</u> Feet From The <u>NORTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>KEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3481'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & CSG REPORT <input checked="" type="checkbox"/>

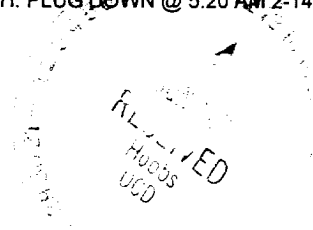
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-02/2-15-02: MIRU & SPUD 12 3/4" HLE @ 13:45 PM 1-29-02. DRILL O-264,451,668,870,1150,1168,1179. TD 12 3/4" HLE @ 7:15 AM 1-3-02. RAN 28 JTS 8 5/8" 24# K-55 ST&C CSG. RAN @ 1179'. WSH 30 TO BTM. CMT W/600 SX CL C & 100 SX CL C. PLUG DOWN @ 15:30 PM 1-31-02. CIRC 72 BBLs CMT TO PIT.

TAG CMT @ 1077. DRILL CMT & INSERT FLOAT @ 1133 FR 1077-1159. DRILL 1159-1179,1441,1585,1628,1816,1910,2003,2191,2410,2540,2548, 2630,2818,3006,3060,3194,3382,3449,3600,3632,3792,3980,4011,4295,4358,4793,5230,5590,5606,5636,5832,5981,6190,6295,6358,6630,6702,6733, 7110,7140,7203,7500,7600. RAN OPEN HOLE LOG PLATFORM EXPRESS. LOGGERS TD @ @7601. RUN SIDE WALL CORES. TIH W/DP TO 7595. CIRC TO PUMP SAND PLUG. PUMP 30,000# 20/40 BRADY SAND @ 4 BPM. TAG TOP OF SAND @ 6850.

RAN 5 1/2" CSG: 113 JTS 5 1/2: 17# J-55 4823, DV TOOL @ 4825, 40 JTS 5 1/2" - 1725', 9 JTS 5 1/2" 386.21', 1 F.C. 1.10 FT, 1 SHOE JT 38.54 FT, GUIDE SHOE 1.21 FT, TOTAL @ 6999.21. RAN 10 CENTRALIZERS W/CSG.WSH CSG TO BTM FR 6850-6999. CMT 1ST STAGE W/625 SX 50/50 POZ CL H. OPEN DV TOOL. CMT 2ND STAGE W/810 SX 35/65 POZ H TAIL CMT -300 SX 50/50 POZ H. PLUG DOWN @ 5:20 AM 2-14-02. BUM PLUG W/3000# PLUG HOLDING.

SET SLIPS, CUT OFF. SET OUT BOP. RELEASED RIG @ 13:00 HRS 2-15-02.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Regulatory Specialist DATE 5/1/2002
TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JUL 4 2002

DeSoto/Nichols 12-93 ver 1.0

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