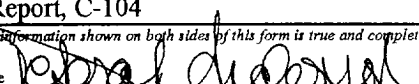


1220 South St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER					7. Lease Name or Unit Agreement Name Southland Royalty A				
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other					8. Well No. 11				
2. Name of Operator Apache Corporation					9. Pool name or Wildcat Penrose Skelly; Grayburg				
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000									
4. Well Location Unit Letter <u>B</u> : <u>810</u> Feet From The <u>North</u> Line and <u>2080</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County									
10. Date Spudded 12/13/01		11. Date T.D. Reached 12/17/01		12. Date Compl. (Ready to Prod.) 1/4/02		13. Elevations (DF& RKB, RT, GR, etc.) 3472' GR		14. Elev. Casinghead	
15. Total Depth 4200		16. Plug Back T.D. 4108		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3814 - 4020								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CPNL						22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8		24#		407		12-1/4		350 sx / Circulated 95 sx	
5-1/2		17#		4200		7-7/8		1100 sx / Circulated 186 sx	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8		4030							
26. Perforation record (interval, size, and number) Grayburg 3814-26, 31-34, 64-72, 88-91, 3917-34, 51-56, 61-75, 92-4020 4" - 368 Holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3814 - 4020					Acidize w/ 4800 gals 15% HCL				
					Frac w/ 30744 gals gel & 61560# 12/20 sand				
28. PRODUCTION									
Date First Production 1/4/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert					Well Status (Prod. or Shut-in) Producing		
Date of Test 1/15/02		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 84	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Gas - MCF		Water - Bbl. 236	
								Gas - Oil Ratio 2143	
								Oil Gravity - API - (Corr.) 37.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							Test Witnessed By Apache Corporation		
30. List Attachments Log, Deviation Report, C-104									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 					Printed Name <u>Debra J. Anderson</u> Title <u>Sr. Engineering Technician</u> Date <u>1/18/02</u>				

