

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

1220 S. St. Francis Dr.  
Santa Fe, NM 87504

Form C-105

Revised March 25, 1999

WELL API NO.

30 025 35771

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☒ DIFF. ☐  
WELL OVER ☐ DEEPEN BACK RESVR ☐ OTHER \_\_\_\_\_

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook, Odessa, TX 79762; (915) 684-6381, 368-1373

4. Well Location

Unit Letter W 500' Feet From The South Line and 2000' Feet From The East LineSection 1 Township 21S Range 36E NMPM Lea County

10. Date Spudded

3-16-02

11. Date T.D. Reached

3-31-02

12. Date Compl. (Ready to Prod)

recompl: 11-20-02

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3500'

14. Elev. Casinghead

15. Total Depth

7750'

16. Plug Back T.D.

5950' (RBP)

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry @ 5674-5686, 5746-5753, 5757-5767, 5773-5789'

20. Was Directional, Survey Made

no

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

no

**CASING RECORD (Report all strings set in well)**

23.

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1346'	12 1/4"	226 bbls	none
5 1/2"	17#	7748'	7 7/8"	94 sx circ. to pit	none

24.

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	5600'	---

26. Perforation record (interval, size, and number)

Abo @ 7048-7059': CIBP @ 7000' w/35' cement on top  
Drinkard @ 6763-6771, 6790-6814': RBP @ 5950'  
Blinebry @ 5674-5686, 5746-5753, 5757-5767, 5773-5789'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5674-5789'	571 bbls frac fluid

**PRODUCTION**

28. Date First Production

12-1-02

Well Status (Prod. or Shut-in)

pumpingProducing

Date of Test

12-11-02

Hours Tested

24

Choke Size

-

Prod'n For Test Period

24

Oil - Bbl.

28

Gas - MCF

61

Water - Bbl.

82

Gas - Oil Ratio

2178

Flow Tubing Press.

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Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold used for fuel, vented, etc.),

Sales

Test Witnessed By

30. List Attachments

Sundry, C-104/C-104s for each pool in DHC-pulled RBP, DHC R-11363

I hereby certify that the information shown on both sides of this form are true and complete to the best of my knowledge and belief.

Signature

Printed

Name Ann E. Ritchie

Title Regulatory Agent

Date 2-10-03

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