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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 35771
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State F-1
8. Well No.	15
9. Pool name or Wildcat	Hardy Blinebry (29710)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook, Odessa, TX 79762	
4. Well Location Unit Letter <u>W</u> <u>500'</u> Feet From The <u>South</u> Line and <u>2000'</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3500'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER DHC w/ Hardy Tubbs Drinkard <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-02: Ran in hole with RBP set @ 5950'. Test RBP, spot acid across Blinebry perf interval.
11-13-02: Perforated Blinebry 5674-5686', 5746-5753', 5757-5767', 5773-5789'. Rig down wireline. Shut in waiting on frac.
11-15-02: Fraced with 571 bbls treating fluid, w/ball sealers.
11-19-02: Latched onto RBP, came out of hole, ran in hole with production tubing. Waiting to hang well on.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 2-13-03
TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

MAR 13 2003

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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-99

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

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10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3500'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER DHC w/ Hardy Tubb Drinkard <input checked="" type="checkbox"/>

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Well perforated as follows:

Abo @ 7048-7059' - CIBP @ 7000' (Abo non-productive).

Tubb Drinkard @ 6763-6771', 6790-6814' downhole commingling with the Blinebry @ 5674-5686', 5746-5753', 5757-5767', 5733-5789'.

The DHC (R-11363) production split is as follows:

Hardy Blinebry: Oil - 41% and Gas - 17%

Hardy Tubb Drinkard: Oil - 59% and Gas - 83%

Production test 1-8-03:

Hardy Blinebry: Oil - 22 bbls, Gas 60 mcf

Hardy Tubb Drinkard: Oil - 32 bbls, Gas 296 mcf

This Sundry Notice is to comply with the NMOCDD letter request of March 11, 2003 for a C-103 "subsequent report required with DHC completion".
 Sundry Notice was filed on 2-13-03 listing the DHC procedure of adding the Blinebry perfs as above.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 3-19-03

TYPE OR PRINT NAME Ann E. Ritchie

TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: