ubmit 3 Copies to Appropriate District Office	State of N Energy, Minerals and Na				Form C Revised	
DISTRICT I P.O. Box 1980, Hobbs, NM S8240		3ox 2088		WELL API NO.	30 025 35771	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New N	Aexico 8	7504-2088	5. Indicate Type of		FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1			6. State Oil& Gas		
( DO NOT USE THIS FORM FOR F	DTICES AND REPORTS C ROPOSALS TO DRILL OR TO I SERVOIR. USE "APPLICATION I C-101) FOR SUCH PROPOSAL	DEEPEN C FOR PERM	OR PLUG BACK TO A	7. Lease Name or U	nit Agreement Nan	e
1. Type of Well: Oil Gas Well Well	OTHER				State F-I	
2 Name of Operator	llips Company			8. Well No.	15	
3. Address of Operator 4001 Penbrook, Odessa, TX				9. Pool name or W Hard		0)
4. Well Location		South	2	000' Feet From	TheEast	Line
Unit Letter <u>W</u> <u>5</u>	00' Feet From The	South	Line and2	Feet From	The	
Section 1	Township 21S	Ran	· · · · · · · · · · · · · · · · · · ·	NMPM	Lea	County
///////////////////////////////////////			0F, RKB. RT, GR, etc.) 500'			
	k Appropriate Box to In NTENTION TO:	dicate N	lature of Notice, SU	Report, or Other BSEQUENT R	· Data EPORT OF:	
	PLUG AND ABANDON	v 🗖	REMEDIAL WORK		ALTERING CASI	1G
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI		PLUG AND ABAN	
PULL OR ALTER CASING			CASING TEST AND C			
OTHER:			OTHERDHC w/ Ha	urdy Tubb Drinkard		2
12. Describe Proposed or Complete		nent details,	and give pertinent dates,	including estimated date	of starting any propo	sed
work)SEE RULE 1103. 11-12-02: Ran in hole with RBP 11-13-02: Perforated Blinebry 56 11-15-02: Fraced with 571 bbls t 11-19-02: Latched onto RBP, ca	574-5686', 5746-5753', 5757 reating fluid w/ball sealers.	-5/6/, 5/	73-5789. Rig down		vaiting on frac.	
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	$\frown$					
I hereby certify that the information above	A stand of my kn	owledge and				
I hereby certify that the information above	to the best of my kin	iowiczge ind	LE Regulatory Agen	t	DATE	2-13-03
SIGNATURE <u>CCCC</u>	e	m			TELEPHONE NO	915 684-638
(this space for State Use)	-		ORIGINAL SIG	ED BY		
		TT T	PAUL F. KA	UTZ		3 <b>2003</b>
APPROVED BY		111	PETROLEUM EN	IGINEER		

Apr	09	20	01:09a	WTOR
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District Office	State of New Mexico Energy, Minerals and Natural Resources Department	Form C 103 Revised 1-1-99
DISTRICT I 1625 N French Dr. Hobbs, NM S8240	OIL CONSERVATION DIVISION	WELL API NO.
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210	1220 S. St. Francis Dr. Santa Fe, New Mexico 87505	30 025 35771
DISTRICT III		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil& Gas Lease No.
DIFFERENT RESE (FORM (	TICES AND REPORTS ON WELLS COPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" 2-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
Oil Gas		-
2. Name of Operator	отнея Ілјестіол	State F-I
ConocoPhill 3. Address of Operator	ips Company	8. Well No. 15
4001 Penbrook, Odessa, TX	79762	9. Pool name or Wildcat
4. Well Location		Hardy Blinebry (29710)
Unit Letter W 500	Feet From The South Line and 200	0' Feet From The East L
Section 1	Township 210 p	
	10. Elevation (Show whether DF, RKB. RT, GR, etc.)	NMPM Lea County
	Appropriate Box to Indicate Nature of Notice, Re	///////////////////////////////////////
EMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING	
THER: 12. Describe Proposed or Completed Op work) SEE RULE 1103	erations (Clearly state all pertinent details, and give pertinent dates, inclu	/ Tubb Drinkard
12. Describe Proposed or Completed Op work/SEE RULE 1103. -12-02: Ran in hole with RBP set @ 59 -13-02: Perforated Blinebry 5674-5686 -15-02: Fraced with 571 bbls treating fr -19-02: Latched onto RBP, came out o ell perforated as follows: po @ 7048-7059' - CIBP @ 7000' (Abo bb Drinkard @ 6763-6771', 6790-6814 the DHC (R-11363) production split is as urdy Blinebry: Oil - 41% and Gas - 17%	erations (Clearly state all pertinent details, and give pertinent dates, inclu 950'. Test RBP spot acid across Blinebry perf interval. 5', 5746-5753', 5757-5767', 5733-5789'. Rig down wireline. Shu luid, w/ball scalers. f hole, ran in hole with production tubing. Waiting to hang well p non-productive). 4' downhole commingling with the Blinebry @ 5674-5686', 574 s follows:	r Tubb Drinkard
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<ol> <li>Describe Proposed or Completed Op work/SEE RULE 1103.</li> <li>-12-02: Ran in hole with RBP set @ 59.</li> <li>-13-02: Perforated Blinebry 5674-5686</li> <li>-15-02: Fraced with 571 bbls treating f -19-02: Latched onto RBP, came out o</li> <li>ell perforated as follows: x0 @ 7048-7059' - CIBP @ 7000' (Abo bb Drinkard @ 6763-6771', 6790-6814</li> <li>e DHC (R-11363) production split is a rdy Blinebry: Oil - 41% and Gas - 17% rdy Blinebry: Oil - 41% and Gas - 17% rdy Blinebry: Oil - 41% and Gas - 17% rdy Blinebry: Oil - 22 bbls, Gas 60 mc rdy Blinebry: Oil - 22 bbls, Gas 60 mc rdy Tubb Drinkard: Oil - 32 bbls, Gas 1 is Sundry Notice is to comply with the ndry Notice was filed on 2-13-03 listing</li> </ol>	erations (Clearly state all pertinent details, and give pertinent dates, inclu 950'. Test RBP spot acid across Blinebry perf interval. 5', 5746-5753', 5757-5767', 5733-5789'. Rig down wireline. Shu luid, w/ball scalers. f hole, ran in hole with production tubing. Waiting to hang well 9 non-productive). 4' downhole commingling with the Blinebry @ 5674-5686', 574 s follows: 6 8 - 83% f 296 mcf NMOCD letter request of March 11, 2003 for a G 102 for a feature.	a Tubb Drinkard and the of starting any proposed at-in waiting on frac. on. 6-5753', 5757-5767', 5733-5789'. ent report required with DHC completion".
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