District I PO Box 1980. Hobbs. NM 88241 1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resource's Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropriate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

____AMENDED REPORT

APPLICATION FOR PERMIT TO DR1LL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

				narotas Nan	a and Address					' 0	GRID No			
Conoco Inc														
10 Des	10 Desta Dr. Ste. 100W													
Midla	Midland, Tx. 79705-4500 025-35771													
'Prope	rty Codle				, I	To perty Name					' Well No.			
00	3105					State F-1					#15			
					'Surface	Location				_				
UL or lot no.	Sec tion	Township	Range	Lot Idn	Feet fr orn the	North/South line Feet from the East/V				e st line	County			
w	1	215	36E		500	South		2000		East	Lea			
		s Pro	posed	Bottom	Hole Loca	tion If Diff	erent	From Sur	face					
UL or lot no	Sec tion	Township	Range	LotIdn	Feet from the	North/South 1	ine	Feet from the	E as t/W	es tline	County			
Harly AR	20-1970-	75) 'Proposed	P 00 1 1			Hardy: TU	55-01	htg Propo	sed Pool 2	2				
H. IV. RI	behrv-	(29710)					(29	760)						
Hardr; ABD-(97075) Proposed Pool 1 Hardr; Blinehry-(29710) (29760)														
" Work 7	ype Code	"\	Vell Type	Code	" Cabl	e/Rotary		" Lease type Co	ode		Ind Level Elevation			
A	No		D			R			3500'					
16 N	luitiple	17	P roposed	D epth	18 Fc	ormation	Λ	19 Contractor	Γ μΩ	2	20 Spud Date 2/15/100			
		7	<u>150</u>			atlached (apstar #9 3/18/02								
			21	Prozos	ed Casiing	and Cemen	t Pro	gram			<u> </u>			
Hole S	ize	Casing			g wei ght /fo ot	Setting D			of Cement	ι	Estimated TOC ,			
								<u></u>						
Describe the p zone. Describ	e the blowc	rogram. If this a out prevention p	pplication rogram, if	is to DEEP anyUse ad	EN or PLUG BA	CK give the data of necrssary.	on the p	present producti	ve zone a	ina propose	ed new productive			
		ed procedure												
			Porn	hit Expi	res 1 Yea	r From App	prova							
			D	ate Un	less Drilli i	ng-Underw	ay	15						
	Adding													
	TOOUT													
			n above is	true and com	plute to the best	OIL CONSERVATION DIVISION								
of my knowled Signature:	ge and belief	Xan /	\mathcal{M}	1 d m /	ŀ	Approved by: ORIGINAL SIGNED BY								
Signature.		"nun	<u>1 all</u>	<u>uy</u>		<u> </u>			PAUL	F, KAU	ΓΖ			
Printed name:		Kay Ma	ddox			Title:		PET	ROLEU	JM ENG	INEER			
Title:		Regulatory	Agent			Approval Date: APR 1 6 2002 Expiration Date:								
Date		<u> </u>	Phone			Conditions of Approval:								
Ar	002	-5798	A llached											

This well has been recently drilled and the following is the proposed completion Procedure:

Hardy Abo (97075)

- 1. Perforate:
 - a. 7048'-7059' (11')
- 2. Breakdown perforations w/ 15% HCL
- 3. Swab test Abo
- 4. If there is not significant oil shows, set CIBP. Otherwise, set RBP above top perforation.
- 5. Possibly frac with good oil shows.

Hardy Tubb/Drinkard (29760)

1. Perforate:

a. 6763'-6771' (8')

- b. 6790'-6814' (24')
- 2. Breakdown perforations w/ 15% HCL
- 3. Swab test.
- 4. Sand frac if oil is recovered from swab test.
- 5. Set RBP above top perforation. Move uphole
- 6. Perforate:
 - a. 6430'-6435' (5')
 - b. 6448'-6457' (9')
 - c. 6478'-6484' (6')
 - d. 6510'-6514' (4')
- 7. Breakdown perforations w/ 15% HCL
- 8. Sand frac Produce 30-60 days to establish a stabilized rate.
- 9. Set RBP above top perforations. Move up hole to complete Blinebry.

Hardy Blinebry (29710)

- 1. Perforate:
 - a. 5674'-5686' (12')
 - b. 5746'5753' (7')
 - c. 5757'-5767' (10')
 - d. 5773-5789' (16')
- 2. Breakdown perforations w/ 15% HCL
- 3. Sand frac Blinebry. Test for 30 days to establish rates.
- 4. Remove all plugs and commingle the three pools.

This well will eventually be downhole tri-mingled with the Hardy Tubb/Drinkard & Hardy Blinebry having an established rate, and the Hardy Abo being allocated by subtraction. The Hardy Abo pool is not a pre-approved pool therefore a C-107A application will be sent to Santa Fe once the two pools have an established rate to allocate production accurately.

· ·

Form C-102

District I POBox 1980, Hobbs. NM 88241-1980

District II PODrawer DD, Artesia, NM88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	AP		2 Pool	Code	3 Po ol Nam e									
A Holdiny Good S Hodel y testile #15 3105 State F-1 #15 70GRID No. 005073 Concoc Inc., 10 Desta Drive, Ste. 100W, Midland, TX. 79705-4500 3500' O Surface Location US Burface Location ULorian Booton No Murface Location If Different From Surface ULorian Booton To Surface Location If Different From Surface ULorian Booton To Surface ULorian Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Surface ULorian Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">#15 ULorian Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">#15 ULorian Colspan="2">Colspan= "2" Colspan="2" <td colspan="5">30-025-35771</td> <td colspan="6">29710 H</td> <td></td>	30-025-35771					29710 H								
TOGRID No. 005073 Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 9 Elevation 3500* IO Surface Location UL or line Beation Town ship Range Lot lin First Trem the South South Inc Feet from the South EastWest line County W 1 21S 36E South 2000 East Lea ILL or line Section Town ship Range Lot line Feet from the South Noth South 2000 East Lea ILL or line Section Township Range Lot line Feet from the MottySouth Inc Feet from the Feet from the MottySouth Inc Feet from the Feet from the MottySouth Inc EastWest line County 12 Decodened Acres 13 Joint or Intil 14 Consolidation Code 15 Order Ne. Intil Section The Division County 12 Decodened Acres 13 Joint or Intil 14 Consolidation Code 15 Order Ne. Intil Section The Division Intil Section The Division NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTI HAS BEEN APPROVED BY THE DIVISION Intel and a count or whe de a count or wh	4 Property C	ode					6 W 6							
1000000000000000000000000000000000000							- <u> </u>							
10 Surface Location ULoriano Section Tom ship Range Lot kin Feet from the North/Southine Feet from the East/Westine County W 1 21S 36E 500 South 2000 East Lea UL or lation 11 Bottom Hole Location If Different From Surface U.u. or lation Township County UL or lation Township Range Lot lain Feet from the NorevSouth ine Feet from the East/Westine County UL or lation Township Range Lot lain Feet from the NorevSouth ine Feet from the East/Westine County UL or lation Township Range Lot lain Feet from the NorevSouth ine Feet from the East/Westine County 12 Dedoctored Acres 13 Jain or infill 14 Consolidation Code 15 Order No. 10 17 OPERATOR CERTIFICATION NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 10 Interview of the state of a non on thas date is farmed a doo mplete to a bet of a no	7 OGRID No.										9 E	levation		
UL or land Section Town ship Range Lot kin Feet from the NotiviSouth line Peet from the EastWeat line County W 1 21S 36E 500 South 2000 East Lea II Bottom Hole Location If Different From Surface UL d'Xim. UL d'Xim. Section Township Range Lot lan Feet from the Nom/South line Feet from the Nom/South line Feet from the Nom/South line Feet from the County 12 Declarand Acres 13 Joint or Infil 14 Consolidation Code 15 Order No. 15 Order No. 17 OPERATOR CERTIFICATION NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION Signalize Kay Maddox Title Acres of any be defee to fin y to ow ledg e and be lie fine Signalize Acres of any be defee Signalize	005073		Con	oco Inc.,	10 Dest	a Drive, Ste	e. 10	0W, Midland, T>	(79705-4	500		3500'		
Octoant Oat and any of the barry of t						10 Surf	face							
11 Bottom Hole Location If Different From Surface UL or latine Section 13 Joint or Infill Range 14 Consolidation Code 15 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 16 19 Order No. 16 10 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 18 SURVEY OR CERTIFICATION 19 Order No. 10 10 11 12 Description 12 Description 13 Dirit or infill 14 Order No. 15 15 16 17 18 Direstly or with the table of a mathemation contained the of is in the stand or mathemation contained the of is in the stand or mathemation contained the of is in the stand or mathemation contained the of is in the stand or mathemation contained the stand or	UL or laino.	Section	Town ship	Range	Lot Idn	Feet from t	the	North/South line	Feet from th	e East/	V es t line	County		
UL or bit no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infiti 14 Consolidation Code 15 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION 16 17 OPERATOR CERTIFICATION 12 rest of m y to ownedge and be lie f 16 Image: set of m y to ownedge and be lie f Image: set of m y to ownedge and be lie f 16 Image: set of m y to ownedge and be lie f Image: set of m y to ownedge and be lie f 17 Tite Kay Maddox Regulatory Agent Tite 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat way plated from shown on this plat way plated from shown on this plat way plated from shown on this plat 19 Det of Survey Sgreture and Sed of Probestond Surveyr: O	w	1	21S	36E		500		South	2000		East	Lea		
12 Dedicated Acres 13 Joint or Intil 14 Consolidation Code 15 Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 16 17 OPERATOR CERTIFICATION 16 18 SURVEY or 16% that the information contain of her din is three and complete to the best of m y her or ledge and be lief 16 18 SURVEY OR CERTIFICATION 17 OPERATOR CERTIFICATION 17 OPERATOR CERTIFICATION 18 SURVEY OR CERTIFICATION 18 SURVEY OR CERTIFICATION 18 SURVEY OR CERTIFICATION 17 hereby certify that the wells contain shown on this plut 19 Order my supervision, and that the same is true and correct to the best of my build? 18 Survey 0 2000' 2000'				11 Bo	ttom Ho	ole Locati	on I	f Different Fro	om Surfac	e				
40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 16 16 17 18 19 110 111 111 111 111 111 111 111 111 111 111 111 111 111 111 111 11111 11111	UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	the	North/South line	Feet from t	he East/	West line	County		
40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 16 16 17 18 19 110 111 111 111 111 111 111 111 111 111 111 111 111 111 111 111 11111 11111														
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 18 the information contained herein is the addompiled to the eldest of my knowledge and be left 18 SURVEYOR CERTIFICATION 18 SURVEYOR CERTIFICATION 18 SURVEYOR CERTIFICATION 18 SURVEYOR CERTIFICATION 18 AURICE of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 0 200 200	12 Dedicated Acres	13 Join	t or Infli 14	Consolidatio	on Code 1	order No.								
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION 1 here's year tify that the information contained here in is true and complete to the best of my bin ow ledge and be lief Kay Maddox Frinted Name Regulatory Agent Title April 10, 2002 D are 18 SURVEYOR CERTIFICATION 1 here's certify that the well location shown on this plat was plotted from field mote of actual surveys made by me or under my supervision, and that the same is true and Correct to the best of my belief. Date of Survey Signature and Sed of Probessiond Surveys:														
15 17 OPERATOR CERTIFICATION 1 hereby or tify that the information contained here in is true and complete to the best of my now ledge and be lief <i>Kay Maddox</i> 5 ignature Kay Maddox Printed Name Regulatory Agent Trite April 10, 2002 Date 18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Probessional Surveyor:	NO ALLOW	VABLE	WILL BE	ASSIGNE	ED TO TH	IIS COMPL	ETIC	ON UNTIL ALL I	INTERESTS	S HAVE B	BEEN CO	NSOLIDATED		
I hereb y cer tify that the information contained herein is true and complete to the best of my knowledge and be lief			OR A	NON-ST	ANDAR	O UNIT HA	S BE	EEN APPROVED				··		
rue and comp ¹ ete to the ebest of m y know ledge and be lief Kay Muddles Signature Kay Maddox Printed Name Regulatory Agent Title April 10, 2002 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by m or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professiond Surveyor:	16								17 O	PERATO	OR CER	FIFICATION		
O 2000'									EI *					
Ngmin Kay Maddox Printed Name Regulatory Agent Title April 10, 2002 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Pobessiond Surveyr: 0 2000'									true and	complete to th	ebestofm y i	in ow ledge and be lie t		
Ngmin Kay Maddox Printed Name Regulatory Agent Title April 10, 2002 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Pobessiond Surveyr: 0 2000'	1									. /				
Ngmin Kay Maddox Printed Name Regulatory Agent Title April 10, 2002 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Pobessiond Surveyr: 0 2000'														
Ngmin Kay Maddox Printed Name Regulatory Agent Title April 10, 2002 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Pobessiond Surveyr: 0 2000'										Kuy Madder				
Printed Name Regulatory Agent Title April 10, 2002 Date Its SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor: 0 2000'									Signatu					
Title April 10, 2002 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor: 0 2000'									Printed		u) 1.1444			
April 10, 2002 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor:										Reg	ulatory A	gent		
Date of Survey Signature and Sed of Professional Surveyor:							1		Title	A -		02		
18 SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor:									Date	A				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor:	ļ									IDVEV		TIEICATION		
was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Sed of Professional Surveyor:														
or under my supervision, and that the same is true and correct to the best of my belief. Dete of Survey Signature and Sed of Professional Surveyor: 0 - 2000'														
Dete of Survey Signature and Sed of Professional Surveyor:									11 1		-			
Signature and Sed of Professional Surveyor:									correct	to the best of	my belief.			
Signature and Sed of Professional Surveyor:									Date of	Survey				
0-2000'				_		******		<u>-</u>		-	fPiofessional	Surveyor:		
					5									
			ļ											
500 ' Certificate Number						0		2000						
500 'Certificate Number														
						500'			Certific	ate Number				

Form C-102

District I POBox 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP	I Numbe		2 Pool	Code	3 Po ol Nam e									
30-0	025-357	71		29760					Hardy Tubb/Drinkard					
4 Property C					5 Pro		6 Well Number							
3105					Sta	te F-	1			#15				
7 OGRID No.					8 Op	erat	or Name			9 E I	evation			
005073		Co	noco Inc.,	10 Dest	a Drive, Ste	. 10	0W, Midland, T)	(79705-4500			3500'			
					10 Surfa	ace	Location							
UL or la no.	Section	Town ship	p Range	Lot Idn	Feet from th	1e	North/South line	Feet from the	East/Wes	st line	County			
w	1	215	36E		500		South	2000	East		Lea			
		1		ttom H	ole Locatio	on I	f Different Fro	om Surface						
UL or lot no.	Section	Townshi		Lot Idn	Feet from th		North/South line	Feet from the	East/We	st line	County			
12 Dedicated Acres	13 Joir	nt or Infil	14 Consolidation	on Code 1	5 Order No.			, ·, · ·····			•			
40														
NO ALLOV	<u> </u>	WILL BE	E ASSIGNE	D TO T	HIS COMPLI	ETIC	ON UNTIL ALL	NTERESTS H	AVE BE	EN CON	ISOLIDATED			
no nelo i	TIDDE	OR	A NON-ST	ANDAR	D UNIT HAS	S BE	EN APPROVED	BY THE DIV	ISION					
16		[17 OPE	RATOR	CERT	TIFICATION			
								11 -	I hereby certify that the information contained herein is					
								true and comp	true and complete to the best of my knowledge and be lief					
									1/					
									Kary Maddorf					
ļ				<u> </u>				— /_	wy_	V MUU	asy.			
								Signature	/ Kay	Kay Maddox				
								Printed Nam						
									Regula	atory Ag	gent			
								Title	Anri	110,200	12			
								Date	<u></u>	110, 200				
									VENOT					
								18 SUR	VEYOR	K CER	FIFICATION			
								11 .			on shown on this plat			
									-		nt surveys made by me the same is true and			
								correct to th	he best of my	belief.				
								-	<u>.</u>					
								Date of Sur		né nation d	Sinover			
				1					nd Seal of P	DESSIONA	Surveyor.			
				1			۱							
1				1			2000'							
				1	0	{								
				1	500'			Certificate	Number					
							······································							

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	a1	Pool Code ハフム			Pool Name AbO	Pool Name						
Property	<u>075 -</u> Code	<u> </u>	-17		Prope	Well Number						
					STAT	15						
OGRID N	0.			····	Operat		Elevation					
0050	73				CONOC				350	0		
					Surfac	e Loca	ation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County		
W	1	21 S	36 E		500)	SOUTH	2000	EAST	LEA		
			Bottom	Hole Loc	cation If	Diffe	rent From Sur	face				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County		
		L						İ				
Dedicated Acre	Dedicated Acres Joint or Infill Consolidation Code Order No.											
	WABLE W	VILL BE AS	SSIGNED 7	TO THIS DARD UN	COMPLET	ION U BEEN	NTIL ALL INTER APPROVED BY 7	ESTS HAVE BE THE DIVISION	EN CONSOLIDA	ATED		
LOT 12 - 4		LOT 11 -	40.0 AC.	LOT 10	- 40.0 A		OT 9 - 40.0 AC.	OPERATO	R CERTIFICAT	ION		
			40.0 1.01			- -			y certify the the inj			
	1							contained herein	a is true and comple			
	1							best of my know	ledge and belief.			
	1					Ì						
						i		1 Your	Madde	\mathcal{L}		
				└		_ + -		Signature				
LOT 13 - 4	10.0 AC.	LOT 14 -	40.0 AC.	LOT 15	- 40.0 A	с. ј г	OT 16 - 40.0 AC.		MADDOX			
	I					1		Printed Name Regula		\downarrow \parallel		
]							Title		<u> </u>		
						1		<u> </u>	5/2001			
						1		Date /	1			
]					1		SURVEYO	R CERTIFICAT	ION		
	↓ 		<u></u>					I hereby certify	that the well location	ion shown		
						İ		on this plat was plotted from field notes of actual surveys made by ms or under my				
	l					Ì			d that the same is			
	i							correct to th	e best of my belie	f.		
	1			LAT - NS	32*30'07.5			Nove	mber 9, 2001			
				LONG -	W103-13'0	1.0"		Date Surveys	TOY L. JOAN			
				2771				- Signature & Professional	STATION IS			
			1	1	500	3			ter ter			
			į		1			INAN	7977	24		
11	1		1	3500.4	3500.3	Ň		I TEV	No. 2031			
	1		:		ò	\$ -	2000'					
	1		1	3501.5	3498.2'	1		Certificates	POFESSIONALLA	- 19//		
				1	NIII.	<u> </u>	·····	B	ASIN SURVICE			

District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

¹ Operator Name and Address 00007 ² OORID Number Concoo Inc., 10 Detta Drive, Suite 649W, Milland, TX 79705 30 - 0.2.5 3 / 21 / 1/1 ³ Progeney Code ³ Progeney Name 15 ³ Well Reg State F1 15 ¹ UL ar lot no State F1 15 ¹ Well No 36E South 2001 East W 1 215 5 ¹ Well State F1 15 15 ¹ UL ar lot no State F1 15 ¹ Well State F1 15 15 ¹ Well State F1 15 16 ¹ Well State F1 16 County ¹ Proposed Pool I Feet from the NethSouth lise Feet from the EastWeit lise County ¹ Proposed Pool I ¹ Proposed Pool I ¹ Counter ¹ Proposed Pool I ¹ Hardy Abo ¹ Counter ³ Spat Date ¹ Well Type Code ¹ CalleReary ¹ Lase Type Code ³ Spat Date ¹ Well Type Code ¹ CalleReary ¹ Lase Type Code ³ Spat Date ¹ Note Type Code ¹ CalleReary ¹ Lase Type Code ³ Spat Date ¹ Note Type Code ¹ CalleReary Same Code ³ Counter ¹ Note Type Code ¹ CalleReary <td< th=""><th>APPL</th><th>ICATIO</th><th></th><th></th><th></th><th></th><th>RE-ENTI</th><th>ER, DE</th><th>EPEN</th><th>, PLUGBA</th><th></th><th></th><th>D A ZONE</th></td<>	APPL	ICATIO					RE-ENTI	ER, DE	EPEN	, PLUGBA			D A ZONE			
Concos Inc., 10 Desta Drive, Suite 649W, Midland, TX 7978 "AP Number 30 - C 2, 3 - S 35 7 /// 30 - C 2, 3 - S 35 7 /// 30 - C 2, 3 - S 35 7 /// 30 - C 2, 3 - S 5 7 /// 30 - C 2, 3 - S 5 7 /// 30 - C 2, 3 - S 5 7 /// Weil Nuc. "Propagity Cube 30 - C 2, 3 - S 5 7 /// State P1 15 "UL or lation Range Lat Ma Peet foon de 500° East/Neat line 2000° Casmity East UL or lation Section Township Range Lat Ma Peet foon de 500° East/Neat line 2000° Casmity East UL or lation Section Township Range Lat Ma Peet foon de 500° East/Neat line 2000° Casmity East "UL or lation Section Township Range Lat Ma Peet foon de 500° East/Neat line 2000° Casmity East "Weit Spe Cole "O "Caster Hardy Abo "Caster "Caster Range Mathematics "Caster Spec Cole "Grand Level Bheadow "Modulate "Proposed Depth "Framework "Caster Range Sacks of Cennent Estimated TOC 12 //:" J-55, 8-5/8'' 24# 1500° 665' Startace T/// Tob 17# 7750° 990° Startace "Abo Description of the proposed new productive zone. Describe the Movout prevention program. If this application is to DEEPEN or PLUC BACK, give the data on the			' (Operator Name	and Addres	55				005073	4 OGI	RID Number				
* Progagy Cole * Main Section * Weil No. 15 UL or bit us Section Township Range Lot Min Peet form the EastWest like County W 1 218 36E 500° South 200° East Lea * Proposed Deptorm Hole Location If Different From Surface Lea County East Lea UL or bit us Section Township Range Lat Min Peet from de NorthSouth like Peet from the DearWest like County ''Proposed Pool 1 "Proposed Pool 2 "Itake Type Code "CableRoury "Lase Type Code "Ground Level Blowation ''Makgite ''Proposed Pool 1 "Proposed Pool 2 "Ground Level Blowation 3500° ''Makgite ''Proposed Pool 1 "Lase Type Code ''CableRoury ''Lase Type Code ''Ground Level Blowation ''No O Casting weight/floot Secting Type Code ''Store Code ''Store Code ''CableRoury ''Lase Type Code Sector Cernent Estimated TOC 12 1/2'' J-55, 8-5/8'' 24# 1500° 665' Surface		Con	oco Inc., 10 D	esta Drive, Suit	e 649W, M	idland, T	X 79705	30-025-35771								
⁷ Surface Location UL or lat m. Section Township Rage Lat Rat Feet from the EastWest like County W 1 21S 36E 500° South 200° East Lea UL or lat m. Section Township Range Lat M Feet from the EastWest like County UL or lat m. Section Township Range Lat M Feet from the EastWest like County UL or lat m. Section Township Range Lat M Feet from the EastWest like County "Up or late Hardy Abo "Proposed Pool 1 "Proposed Pool 2 "Items Type Code "Grand Level Blevation No O Roman and Proposed Casing and Cement Program "Items Type Code "Grand Level Blevation South 200° So	³ Proper	ty Code					• •	Name ⁶ Well No.								
UL or lut na. Section Township Range Lat Ma Feet from the South Feet from the South HartWest like 2000 County East Lea UL or lut no. Section Township Range Lat Ma Feet from the Proposed Pool 1 Feet from the HartWest file Feet from the Proposed Pool 2 Feet from the HartWest file County "West Type Cole "West Type Cole "Count or Township West Type Cole "Count or Township Township Township Township Township Township County County Township County Township County Township County County Township Feet from the Proposed Pool 2 Township Township Township County County Township County Township Township Township Township Township Township Township		105						•				15				
W 1 21S 36E 500' South 200' East Lea * Proposed Bottom Hole Location If Different From Surface UL or tot no. Section Township Range Lot Ha Peer from the Peer from the Feer from the Feer from the Feer from the County * Proposed Pool 1 * Proposed Pool 2 * Hardy Abo * Weat Type Code * Cabbrid Dype Code * Cabbrid Dype Code * Growed Level Elevation ** Maligle ** Proposed Depth ** Proposed Casing and Cement Program ** Speed One 01/10/02 ** Maligle ** Proposed Casing and Cement Program ** Speed One 01/10/02 ** No 7.750' Abo 01/10/02 Section Cenent Estimated TOC 12 /4'* J=55, 8=5/8'* 24# 1500' 665' Surface ** 77/8'* L=80, 5 ½'* 17# 7750' 990' Surface ** 77/8'* L=80, 5 ½'* 17# 7750' 990' Surface ** 77/8'* L=80, 5 ½'* 17# 7750'		T	<u> </u>			(Location								
** Proposed Bottom Hole Location If Different From Surface UL or lot m. Section Township Range Lot lås Feet form die North/Souh line Feet form die East West line County ** Proposed Pool I ** ** Proposed Pool 2 ** Hardy Abo ** ** County ** County ** Went Type Code ** Colde/Reary ** Code ** County ** Went Type Code ** Colde/Reary ** Code Code Code Code Co		Section		-	Lot	Idn										
Proposed Boutom Field Docation if Different Prom Sufface UL or lot no. Section Township Range Lot lot Preet from the Pest from the EastWest line County * Proposed Pool 1 * Proposed Pool 1 * Proposed Pool 2 * More Type Code ** Caster State State * Caster State State State No 7750' R State State State State State State Ol1/10/02 * Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Stacks of Cement Estimated TOC 12 V/* J-55, 8-5/8'* 24# 1500' 6655' Surface 7 7/8" L-80, 5 ½' 17# 7750' 990' Surface 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone and proposed new productive zone Describe the blowout prevention program. Format Explane 1 Yeart From Approval Improposed Viel Pan Outline OUT ConsERVATI	W	1							···		i	East	Lea			
* Proposed Pool 1 ** Proposed Pool 2 Hardy Abo ** Cable/Roary ** Lase Type Code ** Ground Level Elevation ** Mulple ** Proposed Depth ** Cable/Roary ** Lase Type Code ** Ground Level Elevation ** Mulple ** Proposed Depth ** Cable/Roary ** Lase Type Code ** Ground Level Elevation ** Mulple ** Proposed Depth ** Seconda ** Ground Level Elevation No 77/750* Abo 0/1/10/02 ** Casing Size Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement 12 1/4" J-55, 8-5/8" 24# 1500* 665* Surface 7 7/8" L-80, 5 ½" 17# 7750* 990* Surface *2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone and Acreage Dedication Plat (C-102) Proposed Well Plan Outline 3. Cementing Program ************************************	Proposed Bottom Hole Location If Different From Surface															
Hardy Abo "Work Type Code "Well Type Code "Cable/Roary "Lease Type Code "Ground Level Elevation No 0 7750' Abo 01/10/02 21 Proposed Casing and Cement Program Hole Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 ¼" J-55, 8-5/8" 24# 1500' 665' Surface 7 7/8" L-80, 5 ½" 17# 7750' 990' Surface 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the proposed program. if any. Use additional sheets if necessary. 1. Well Location and Acreage Dedication Plat (C-102) Proposed Well Plan Outline 32 2. Cementing Program Formit Expires 1 Year From Approval 32 3. Interesty certify that the information given above is true and complete to the best of my knowledge and belef. OIL CONSERVATION DIVISION Not the state to the best of my knowledge and belef. Signature Automational Acreage Defined at the state to the best of my knowledge and belef. Approved by: Marchaet to the state to the to the state to the to the state to the best of my knowledge and belef. Approved by: <td>UL or lot no.</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Idn</td> <td>Feet from the</td> <td>North/</td> <td>South line</td> <td>Feet from the</td> <td colspan="2">: East/West line</td> <td>County</td>	UL or lot no.	Section	Township	Range	Lot	Idn	Feet from the	North/	South line	Feet from the	: East/West line		County			
"Work Type Code "Well Type Code "Cable/Rotary "Lesse Type Code "Ground Level Elevation 3500" "Makiple "Proposed Depth "Permation "Contractor "Spad Date No 7750' Abo 01/10/02 Proposed Casing and Cement Program Hole Size Casing Size Casing Size Sating Approved Program Hole Size Casing Size Casing Size Sating Pepth Sacks of Cement Estimated TOC 12 ½? J-55, 8-5/8" 24# 1500' 665' Surface 77/8" L-80, 5 ½" 17# 7750' 990' Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Well Location and Acreage Dedication Plat (C-102) Proposed Well Plan Outline Second Approval 3. Cementing Program OIL CONSERVATION DIVISION Hour Hour Hour Hour Hour Hour Hour Hour		L		•	<u></u>	ł				¹⁰ Pro	posed Po	pol 2	L			
N O R S 3500' "Multiple "Proposed Depth "Pormation "Contractor State Date No 7750' Abo 01/10/02 State Date 01/10/02 21 Proposed Casing and Cement Program State Soft Cement Estimated TOC 12 1/4" J-55, 8-5/8" 24# 1500' 665' Surface 12 1/4" J-55, 8-5/8" 24# 1500' 665' Surface 77/8" L-80, 5 1/2" 17# 7750' 990' Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1 1. Well Location and Acreage Dedication Plat (C-102) Proposed Well Plan Outline 3 3. Cementing Program Permit Explices 1 Year Froin Approval Print Market Market 4. BOP/Choke Diagram Permit Explices 1 Year Froin Approval Print Market Market 3. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature			H	ardy Abo	<u></u>											
"Makiple "Proposed Depth "Permation "Contractor Spat Date 01/10/02 21 Proposed Casing and Cement Program 01/10/02 01/10/02 Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 1/2 J-55, 8-5/8" 24# 1500' 665' Surface 7 7/8" L-80, 5 ½" 17# 7750' 990' Surface 2 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1 Well Location and Acreage Dedication Plat (C-102) 2 Promit Explices 1 Year From Approvali 3 Cementing Program Permit Explices 1 Year From Approvali 2 4 BOP/Choke Diagram Permit Explices 1 Year From Approvali 2 31 hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION 177 Signature: Author Machaell Title: Approved by: 177 Title: Approved by: Frow Mathaell 177	" Work 7	fype Code		¹² Well Type Co	de	[14	Lease Type Code		¹³ Groun	d Level Elevation			
No 7750' Abo 01/10/02 21 Proposed Casing and Cement Program									ļ			20	3500'			
²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 ¼'' J-55, 8-5/8'' 24# 1500' 665' Surface 7 7/8'' L-80, 5 ½'' 17# 7750' 990' Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Well Location and Acreage Dedication Plat (C-102) 2. Proposed Well Plan Outline 3. Cementing Program 4. BOP/Choke Diagram Portmit Explines 1 Year Froin Approval Date Unless Drilling Date Unless Drilling Variation and Acreage Dedication Plat (C-102) 2. Proposed Well Plan Outline 3. Cementing Program 4. BOP/Choke Diagram Portmit Explices 1 Year Froin Approval Date Unless Drilling Date Unless Orilling Underway 3' 1 hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION From The Planes Printed name: Kimberly)(A					Contractor						
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 12 !/4" J-55, 8-5/8" 24# 1500" 665" Surface 7 7/8" L-80, 5 !/4" 17# 7750" 990" Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1 Well Location and Acreage Dedication Plat (C-102) 2 Proposed Well Plan Outline 3 Cementing Program 3 Pormit Expires 1 Year From Approvali 3 Cementing Program Pormit Expires 1 Year From Approvali 10 10 3* I hereby certify that the information given above is true and complete to the best of my knowledge and bejief. OIL CONSERVATION DIVISION 10 Signature: Approved by: Proved by: Proved by: Proved by: Printed name: Kimberly Southal Title: Approval Date: Expiration Date: Date: 11/20/01 Phone: 915/686-5565 Conditions of Approval:					Propose	d Casi	ing and Ce	ment P	rogram							
12 ¼" J-55, 8-5/8" 24# 1500' 665' Surface 7 7/8" L-80, 5 ½" 17# 7750' 990' Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1 1. Well Location and Acreage Dedication Plat (C-102) 2 2. Proposed Well Plan Outline 3 3. Cementing Program 4 4. BOP/Choke Diagram Permit Expires 1 Year From Approval Date 3. L hereby certify that the information given above is true and complete to the best of my knowledge and bejef. OIL CONSERVATION DIVISION Signature: Approved by: Princhining Additional Acreace Printed name: Kimberly Southal Title: Title: Associates Assistant Approval Date: Expiration Date: Date: 11/20/01 Phone: 915/686-5565 Conditions of Approval:	Hole Si	ze	Casin					Setting Depth Sacks o			of Cement Estim		Estimated TOC			
7 7/8" L-80, 5 ½" 17# 7750" 990" Surface 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Well Location and Acreage Dedication Plat (C-102) 2. Proposed Well Plan Outline 3. Cementing Program 4. BOP/Choke Diagram 31 thereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Year Mature						24#		1500'		66	665'		Surface			
zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Well Location and Acreage Dedication Plat (C-102) Proposed Well Plan Outline Cementing Program BOP/Choke Diagram Permit Expires 1 Year From Approval Date Unless Drilling Underway Date Unless Drilling Underway I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Kimberly Southal Title: Approval Date: Date: 11/20/01 Phone: 915/686-5565						17#		7750'		990,			Surface			
zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Well Location and Acreage Dedication Plat (C-102) Proposed Well Plan Outline Cementing Program BOP/Choke Diagram Permit Expires 1 Year From Approval Date Unless Drilling Underway Date Unless Drilling Underway I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Kimberly Southal Title: Approval Date: Date: 11/20/01 Phone: 915/686-5565								<u></u>								
zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Well Location and Acreage Dedication Plat (C-102) Proposed Well Plan Outline Cementing Program BOP/Choke Diagram Permit Expires 1 Year From Approval Date Unless Drilling Underway Date Unless Drilling Underway I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Kimberly Southal Title: Approval Date: Date: 11/20/01 Phone: 915/686-5565								- m,								
zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Well Location and Acreage Dedication Plat (C-102) 2. Proposed Well Plan Outline 3. Cementing Program 4. BOP/Choke Diagram ²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Signature: Autobub Addubba A	22 Describe	the propose	d program. If	this application	n is to DEE	PEN or I	PLUG BACK,	give the da	ita on the p	resent productiv	/e zone a	nd proposed	new productive			
1. Well Location and Acreage Dedication Plat (C-102) 2. Proposed Well Plan Outline 3. Cementing Program 4. BOP/Choke Diagram ²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Joace Method Mathematical Mathe																
 2. Proposed Well Plan Outline 3. Cementing Program 4. BOP/Choke Diagram 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. 24 Signature: Associates Assistant 25 Printed name: Kimberly Southall 26 Printed name: Kimberly Southall 27 Title: Associates Assistant 28 Printed name: 915/686-5565 29 Conditions of Approval: 											7					
3. Cementing Program 4. BOP/Choke Diagram Permit Expires 1 Year From Approval Date Unless Drilling Underway 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: Year From Approval Printed name: Kimberly Southall Title: Approval Date: Printed name: Kimberly Southall Date: 11/20/01											1)			
4. BOP/Choke Diagram Permit Expires 1 Year From Approval Date Unless Drilling Underway 23 Lhereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION MADE BY RATES Signature: Approved by: PETROLLULA PROMOTER Printed name: Kimberly Southall Title: Title: Associates Assistant Approval Date: Expiration Date: Date: 11/20/01 Phone: 915/686-5565 Conditions of Approval:																
best of my knowledge and belief. Printed name: Printed name			n		Permi Da	t Exp te Ur	ires 1 Ye Ness Dril	ar Fro ing Ui	nderwa	i y			i - C			
best of my knowledge and belief. Printed name: Printed name												s. Litter acc	t in a start and a start and a start a start a start a start a start a start a start a start a start a start a			
Signature: Approved by: Printed name: Kimberly Southall Title: Approval Date: Title: Approval Date: Date: 11/20/01 Phone: 915/686-5565 Conditions of Approval:	-			ven above is tr	ue and com	plete to t	the	OIL CONSERVATION DIVISION CONTRACTOR								
Printed name: Kimberly Southalt Title: Associates Assistant Approval Date: Expiration Date: Date: 11/20/01 Phone: 915/686-5565 Conditions of Approval:		det in	1 1	A.m. 1	ha P	1	Арр	Approved by: PETROLEUM / EDIMERT								
Title: Associates Assistant Approval Date: Expiration Date; Date: 11/20/01 Phone: 915/686-5565 Conditions of Approval:		B								Title:						
Date: 11/20/01 Phone: 915/686-5565 Conditions of Approval:																
			·	Phone: 91	5/686-5	565										
	Date: $11/20$	101														