

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30 025 35771 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | State F1 |
| 8. Well No. | 15 |
| 9. Pool name or Wildcat | Hardy Abo |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER | |
| 2. Name of Operator CONOCO, INC. | |
| 3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705 915 684-6381/686-5580 | |
| 4. Well Location Unit Letter <u>W</u> <u>500</u> Feet From The <u>South</u> Line and <u>2000</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3500' | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER Spud & set surface casing <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-02: Spudded well, drilling 12 1/4" hole.

3-18-02: Ran 8 5/8", 24#, St&C, LSS casing, to 1346'. Circulate & condition hole. Pumped 20 bbls H2O, 178 bbls lead, CI C cement + 2% SMS + .25 ps CF, 48 bbls tail cement, CI C + 2%, CACL2. Displaced w/83 bbls H2O. Bump plug w/700 pis. Circulated 20 bbls cement to pit. WOC. Tested casing to 1500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

DATE

4-5-02

TYPE OR PRINT NAME Ann E. Ritchie

TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUF
PETROLEUM ENGINEER

DATE

APR 11 2002

CONDITIONS OF APPROVAL, IF ANY: