comm 3160-3 (August 1999)

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

DEPARTMENT OF THE INTERIOR				5. Lease Serial No.		
BUREAU OF LAND MANAGEMENT				NM-90161		
APPLICATION FOR PERMIT TO DE	RILL OR R	EENTER		6. If Indian, Allottee or Tr	ibe Name	
la. Type of Work:  DRILL  REENTER			7. If Unit or CA Agreement, Name and No.			
		_		8. Lease Name and Well No		
1b. Type of Well: Single Zone			Hawk B-1 <b>#1</b> 8			
2. Name of Operator P. O. Box 8309			9. API Well No.			
	NM 88202-			30-025- <i>3574</i>	<u> 75                                    </u>	
3a. Address	3b. Phone No	o. (include area code)		10. Field and Pool, or Exploratory		
2000 Post Oak Blvd., # 100, Houston, TX 77056-4400 (Bonita Jones) 505-624-9799				Penrose Skelly; Grayburg		
4. Location of Well (Report location clearly and in accordance with any State requirements. *)				11. Sec., T., R., M., or Blk. and Survey or Area		
At surface 760' FSL, 840' FEL, (SE14SE14) Unit P						
At proposed prod. zone 760' FSL, 840' FEL, (SE14SE14) Unit P				8, T21S-R37E		
14. Distance in miles and direction from nearest town or post office*	_			12. County or Parish	13. State	
±3.5 miles North of Eunice, NM	Canban	Controlled West	on Massing	Lea	NM	
15. Distance from proposed* location to nearest property or lease line, ft.	16. No. of A	cres in lease	17. Spacing	3 Unit dedicated to this well		
(Also to nearest drig, unit line, if any) 760'	880.00		4	40.00		
18. Distance from proposed location* to nearest well, drilling, completed,	19. Proposed Depth 20. BLM		20. BLM/B	BIA Bond No. on file		
applied for, on this lease, ft. 210.4'	4,450' C		C	CO-1047		
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*		23. Estimated duration			
3506'	ASAP		9 Days			
	24. Atta	chments				
The following, completed in accordance with the requirements of Onshor	e Oil and Gas	Order No.1, shall be att	ached to this	form:		
Well plat certified by a registered surveyor.		4. Bond to cover the	e operations	unless covered by an existing	ng bond on file (se	
2. A Drilling Plan. Item 20 above).				- <b>8</b> (		
<ol> <li>A Surface Use Plan (if the location is on National Forest System).</li> <li>SUPO shall be filed with the appropriate Forest Service Office).</li> </ol>	Lands, the	<ul> <li>5. Operator certification.</li> <li>6. Such other site specific information and/or plans as may be required by authorized officer.</li> </ul>			be required by the	
25 Signatura	1 37	(D : 4 1/m - 1)		15.1		

25. Signature	Name (Printed/Typed)	Date
_ on valoner	Bonita L. L. Jones	12-12-01
Tide		
Agent for Apache Corporation		
Approved by (Signature) /S/ JOE G. LARA	Name (Printed/Typed)  S JOE G. LARA	Date
/S/ JUE G. LARA	13/ JUE G. LANA	JAN 1 0 2002
Title AM FIELD MANAGER	Office CARLSBAD F	FIELD OFFICE
Application approval does not warrant or certify that the applicant hold	legal or equitable title to those rights in the subject lease wh	ich would entitle the applicant to conduct
operations thereon.	ADDOOMAL	FOR 4 VEAD
Conditions of approval, if any, are attached.	APPHOVAL	FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Conditions of approval, if any, are attached.

OPER. OGRID NO. 873
PROPERTY NO. 24 127
POOL CODE 50350

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED



## INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## NOTICE

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management Bureau Clearance Officer, (WO-630) MS 401 LS, 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Interior Desk Officer (1004-0136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.

2001 DEC 1 # W 8:00

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