Form 3160-4 (August 1999)

N.M. Oil Cons. Tision

UNITED STATES DEPARTMENT OF THE INTEREST N. French Dr.

FORM APPROVED OMB NO. 1004-1037

		10/8	=11.00	MOLET	BURI	DR RECON	ND MA	ANAGEN	HQ	pps	, NM	8824	1 0		xpires: Nov	ember 30	, 2000
		VV	ELL CC	ואורובו	ION	JK KECUN	/171.6	HONE	KEPU	KIA	ND LOG			5. Lease Serial N NM-9016			
la. Type of We	_													6. If Indian, Allo		Name	
b. Type of Cor	✓ Oil mpletion:	Well		Gas	Well		/		other					7. Unit or CA Ag	reement Na	me and N	lo.
	=	w Well		☐ Wor	kover	☐ De	epen	□P	lug Ba	ick	Diff. F	Resvr.					
	∐ Otl	her							-					8. Lease Name at			
2. Name of Op	erator			-						 .				Hawk B-1 9. API Well No.	# 19		
Apache C	Corpor	ation												30-025-35			
2000 Pos	t Oak	Blvd, Ste	e. 100,	Houston	n, Tex	as 77056-	4400		3a. Pho		nclude area cod 296-6000	,		10. Field and Poo Penrose Sl	_	-	ırσ
4. Location of	Well (Repo	ort location cle	early and in	accordance	with Fede	ral requirements)	*							11. Sec., T., R., 1			
At surface		660' FS	L & 42	5' FWL	(SW1	/4SW1/4),	Unit	M						Sec. 9, T-2	21S, R-	37E	
At top prod.	interval re	ported below												12. County or Pa	rish		13. State
At total dep	th													Lea C	County	- 1	NM
14. Date Spude	ied	<u>. </u>	15. Da	ate T.D. Read	ched		T	16. Date Co	-					17. Elevations (D		r, GL) *	
(03/02/0	റാ			03/07	/02	1	∐D	& A		Ready			2.0	.15	O.T.	
18. Total Depth		MD	420		,	Back T.D.:	MD		4	095		3/19/0: 20. Depth	Z Bridge Plug	·	MD MD	GL	
		TVD					TVD								TVD		
21. Type Electr	ric & Other	r Mechanical I	ogs Run (Submit copy	of each)						22. Was we	ll cored?		No	Yes	(Submit	analysis)
GR-CNL	/CD	DII									Was D	ST run?		No		(Submit	
23. Casing and			strings set	in well)							Direction	onal Survey	? 🔽	No No	∐ Yes	(Submit	сору)
Hole Size	Size/G:	rade W	t. (#/ft.)	Тор (MD)	Bottom (MD)	S	tage Cement	ter		of Sks. &		ry Vol.	Cement Top*	Γ	Amour	nt Pulled
12-1/4	8-5.	/8	24#	0	,	406	Depth			Type of Cement 350		(BBL) 473 (cu ft)		Surface	 		
7-7/8	5-1		17#	0	$\overline{}$	4200					050		(cu ft)	Surface	 		
				<u> </u>													
		<u> </u>		ļ	 		<u> </u>					-		· · · · · · · · · · · · · · · · · ·			
				<u></u>													
24. Tubing Rec		4 6 4 (1 (1))		1 7 4	200							·			L	·	
Size 2-3/8		th Set (MD) 4052	Pa	cker Depth (MD)	Size	D	eptli Set (Mi	D)	Pac	ker Depth (MI	0)	Size	Depth Set	(MD)	Pac	cker Depth (MD)
25. Producing I	Intervals		<u>-</u>				26. Per	foration Rec	cord					L			
Grayburg	Formatio	n		Тор		Bottom			321 -				Size	No. Holes			Status
Grayoung							L	30	521 -	4034			+	348		Prod	ucing
				-								-					
27. Acid, Fracti	ure Treatn	nent Cement	Sommerze Pito	,												<u>-</u> -	
	Depth Inter		Jacobs, Ba	··						Amoun	t and Type of N	/laterial					
3821 - 40	34					gals 15% F		011 10/0									
			Frac	w/ 495	980 ga.	ls gel & 10	0,44	0# 12/2	0 san	<u>d</u>							
								,			-3/8				4.		
28. Production Date First	- Interval	A Test		Hours	Test		Oil		Gas	·	Water	lo:	1 Ci6.	- 10	In. i.e.	344 1	
Produced		Date		Tested	Production	on	BBL		MCF		BBL		il Gravity orr. API	Gas Gravity	Production	i Method	
3/19/0	02	03/23	5/02	24				6 1	2	280	300)	37.5			Pum	nping
Choke		Tubing		Casing	24 Hour	Loomba	OIL	=	Gas	ORD	Water		as : Oil	Well Status	1	-	
Size	1	Pressure Flwg.		Pressure	Rate	ACCEPT	世)	FOR	WEF.	<u>U</u> KL	BBL	Rz	atio 4500	i	D		
20n Dendinski		SI		<u> </u>	L.Ţ	OPIG.	-AF) DÂV	HD	a.Gl	ASS		4590		Pro	ducin	ıg
28a. Production Date First	i - interval	Test		Hours	Test		PA PA	9 20	102	1-	Water	Oi	il Gravity	Gas	Production	ı Method	
Produced		Date		Tested	Production	on n	BBL	J L(MCF		BBL	Co	orr. API	Gravity	1		
-																	
Choke Size		Tubing Pressure		Casing Pressure	24 Hour Rate			REGLA Jamens		ER -	Water BBL		as : Oil atio	Well Status			\sim 1
	1	Flwg.			-		†				T						G_{\perp}

hoke Tul ze Pre SI Bc. Production - Interval D ate First Te roduced Da hoke Tul	ressure lwg. I O est hate whing ressure lwg. Id, used for fuel, vente hes of porosity and conterval tested, cushio): ntents thereof:	Test Production 24 Hour Rate Test Production 24 Hour Rate Cored intervals and a bl open, flowing and sl Bottom	Oil BBL Oil BBL Oil BBL All drill-stem thut-in pressures	Gas MCF Gas MCF Gas MCF Descriptions, Co	Water BBL Water BBL Water BBL Water BBL	Oil Gravity Corr. API Gas: Oil Ratio Oil Gravity Corr. API Gas: Oil Ratio 31. Formation (1)	Gas Gravity Well Status Gas Gravity Well Status Log) Markers	Production Met	
hoke Tules of Flow SI BC. Production - Interval Date First Test orduced Date First Test orduced Date First SI D. Disposition of Gas (Sold, Sold) Sold O. Summary of Porous Zone tests, including depth intand recoveries. Formation	ressure lwg. I O est hate whing ressure lwg. Id, used for fuel, vente hes of porosity and conterval tested, cushio	Casing Pressure Hours Tested Casing Pressure Casing Pressure of the control o	24 Hour Rate Test Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL Water BBL	Gas : Oil Ratio Oil Gravity Corr. API Gas : Oil Ratio	Well Status Gas Gravity Well Status Log) Markers	Production Met	Тор
Pre Flw SI Sc. Production - Interval D ate First roduced Da hoke Tuite Flw SI Do Disposition of Gas (Sold, Sold) Show all important zone tests, including depth intand recoveries.	ressure lwg. I O est value ressure lwg. I d, used for fuel, vente nes (Include Aquifers nes of porosity and ec nterval tested, cushio	Hours Tested Casing Pressure d, etc.)	Test Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Corr. API Gas: Oil Ratio	Gas Gravity Well Status Log) Markers	Production Met	Тор
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Pre Flw SI Sc. Production - Interval D ate First roduced Da hoke Tuite Flw SI Do Disposition of Gas (Sold, Sold) Show all important zone tests, including depth intand recoveries.	ressure lwg. I O est value ressure lwg. I d, used for fuel, vente nes (Include Aquifers nes of porosity and ec nterval tested, cushio	Hours Tested Casing Pressure d, etc.)	Test Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Corr. API Gas: Oil Ratio	Gas Gravity Well Status Log) Markers	Production Met	Top
Flw SI Sc. Production - Interval D ate First Ter roduced Da hoke Tu Fiv SI D. Disposition of Gas (Sold, Sold O Summary of Porous Zone Show all important zone tests, including depth int and recoveries. Formation	lwg. I Dest cate bate lwg. I d, used for fuel, vente mes (Include Aquifers mes of porosity and conterval tested, cushio	Hours Tested Casing Pressure Pressure in the state of	Test Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	Oil BBL Oil BBL	Gas MCF Gas MCF	Water BBL Water BBL	Oil Gravity Corr. AP1 Gas: Oil Ratio 31. Formation (1	Gravity Well Status Log) Markers		Top
SI SC. Production - Interval D ate First coduced Coduced	I of the state of	Casing Pressure d, etc.)	Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	BBL Oil BBL	MCF Gas MCF	BBL Water BBL	Corr. API Gas : Oil Ratio 31. Formation (1	Gravity Well Status Log) Markers		Top
Re. Production - Interval D ate First Ter roduced Da hoke Tu Exe Pre Fly Sl D. Disposition of Gas (Sold, Sold D. Summary of Porous Zone Show all important zone tests, including depth int and recoveries. Formation	ovest ate bubing ressure lwg. d, med for fuel, vente mes (Include Aquifers mes of porosity and conterval tested, cushion	Casing Pressure d, etc.)	Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	BBL Oil BBL	MCF Gas MCF	BBL Water BBL	Corr. API Gas : Oil Ratio 31. Formation (1	Gravity Well Status Log) Markers		Top
ate First Teroduced Da hoke Tul Exe Five Si Disposition of Gas (Sold, Sold Disposition of Porous Zone Show all important zone tests, including depth int and recoveries. Formation	whing ressure liveg. Id, med for fuel, vente mes (Include Aquifers mes of porosity and conterval tested, cushio	Casing Pressure d, etc.)	Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	BBL Oil BBL	MCF Gas MCF	BBL Water BBL	Corr. API Gas : Oil Ratio 31. Formation (1	Gravity Well Status Log) Markers		Top
noke Tu Ze Pre Fiv SI Disposition of Gas (Sold, Sold) Summary of Porous Zone tests, including depth int and recoveries. Formation	tate Tubing ressure lwg. Id, used for fuel, vente nes (Include Aquifers nes of porosity and ecuterial tested, cushion	Casing Pressure d, etc.)	Production 24 Hour Rate Cored intervals and a ol open, flowing and sl	BBL Oil BBL	MCF Gas MCF	BBL Water BBL	Corr. API Gas : Oil Ratio 31. Formation (1	Gravity Well Status Log) Markers		Top
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Sold Disposition of Gas (Sold, Sold) Show all important zone tests, including depth int and recoveries. Formation	ressure lwg. Id, used for fuel, vente nes (Include Aquifers nes of porosity and ec nterval tested, cushio	Pressure Pressure Pressure In tents thereof: In used, time too	Cored intervals and a	BBL.	MCF	BBL	Ratio 31. Formation (I	Log) Markers		-
Pre Fly SI D. Disposition of Gas (Sold, Sold) D. Summary of Porous Zone tests, including depth int and recoveries. Formation	ressure lwg. Id, used for fuel, vente nes (Include Aquifers nes of porosity and ec nterval tested, cushio	Pressure Pressure Pressure In tents thereof: In used, time too	Cored intervals and a	BBL.	MCF	BBL	Ratio 31. Formation (I	Log) Markers		-
Floring States (Sold, Sold) 5. Disposition of Gas (Sold, Sold) 6. Summary of Porous Zone Show all important zone tests, including depth int and recoveries. Formation	lwg. Id, used for fuel, vente nes (Include Aquifers nes of porosity and conterval tested, cushio): ntents thereof: n used, time too	Cored intervals and a	all drill-stem		BBL	Ratio 31. Formation (I	Log) Markers		-
Si Disposition of Gas (Sold, Sold) Sold Summary of Porous Zone Show all important zone tests, including depth int and recoveries. Formation	id, used for fuel, vente mes (Include Aquifers mes of porosity and conterval tested, cushio	ntents thereof:	ol open, flowing and sl	all drill-stem	Descriptions, Co	ontents, Etc.				-
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Old Summary of Porous Zone Show all important zone tests, including depth int and recoveries. Formation	nes (Include Aquifers	ntents thereof:	ol open, flowing and sl	all drill-stem thut-in pressures	Descriptions, Co	ontents, Etc.				-
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tests, including depth int and recoveries. Formation	nterval tested, cushio	used, time too	ol open, flowing and sl	all drill-stem	Descriptions, Co	ontents, Etc.	Dd	Name		-
and recoveries. Formation				thut-in pressures	Descriptions, Co	ontents, Etc.	Dd	Name		-
Formation		Тор	Bottom		Descriptions, Co	ontents, Etc.	D41	Name		-
		Тор	Bottom		Descriptions, Co	ontents, Etc.	D41	Name		-
		Тор	Bottom		Descriptions, Co	ontents, Etc.	D =41	Name		-
2. Additional remarks (inch							D41			лини и Вори
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. I hereby certify that the fe		d information	is complete and correc	ct as determined from	m all available record	ls (see attached instruc	tions)*	S- 99	H 7007	
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