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M Oil Cons. Division FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for propagates to drill or to re-center an abundanced well. Use Form 316-93 (APD) for such propagate. SUBMIT IN TRIPLICATE - Other instructions on reverse side Tiffular of Chicagnesson, horn scales No. SUBMIT IN TRIPLICATE - Other instructions on reverse side To work the state of propagate to the state of the No. Packed Comporation 3 Address Apache Corporation 3 Address Apache Corporation 3 Address 10 Double Will Joseph Will, Ste 100, Houston, Toxas 77056 Tis 266-6000 Tis Ford and Prote of Exploratory Area Permose Skelly, Grayburg 10 Double Will Joseph Will, Ste 100, Houston, Toxas 77056 Tis 266-6000 Tis Ford and Prote of Exploratory Area Permose Skelly, Grayburg 10 Double Will Joseph Will, Ste 14NW 1/4), Sec. 9, T-21S, R-37E, Unit F CHECK APPROPRIATE BOX(e) To NDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA The of Submission The of Submission The of Submission Address Appace of Composite of Submission Address Proposed of Composite Operation (Jeseph State of Production of Stat/Resume) Describe Proposed of Composite Operation (Jeseph State of Production of Stat/Resume) Describe Proposed of Composite Operation (Jeseph State of Submission Report of Submission of Submission Report	Form 3160-5 (August 1999)		DEPARTMENT OF THE BUREAU OF LAND MA	ENT 40	VI. OII COI 25 N. Frer	nch Uf.	Budget Bureau No. 1004-0135 Expires: November 30, 2000		
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SUBMIT IN TRIPLICATE - Other instructions on reverse side 1 Third or DAAproment. Name auder No		SUND	PORTS OF	N WELLS 1 1	NM-90161				
Type of NUMB Gas Well Other	v v v v v						6. If Indian,	6. If Indian, Allotee or Tribe Name	
Oat Well Gas Well Other	1 To Carlo	SUBMIT II	N TRIPLICATE - Other	instructio	ons on reverse	e side	7. If Unit or	CA/Agreement, Name and/or No.	
Apache Corporation 3. Address 4.								8. Well Name and No.	
39. Place No (include one code) 2009 Post Oak Blvd, Ste 100, Houston, Texas 77056 2009 Post Oak Blvd, Ste 100, Houston, Texas 77056 2000 Fost Oak Blvd, Ste 100, Houston, Texas 77056 2000 Fost Oak Blvd, Ste 100, Houston, Texas 77056 2000 Fost Oak Blvd, Ste 100, Houston, Texas 77056 2000 Fost Oak Blvd, Ste 100, Houston, Texas 77056 2000 Fost Oak Blvd, Ste 100, Houston, Texas 77056 2000 Fost Oak Blvd, Ste 100, Houston, Texas 77056 2000 Fost Oak Blvd, Ste 100, Houston, Stephan	-								
2000 Post Oak Blvd, Ste 100, Houston, Texas 77056 1 Location of Well (Produce, See, T. R. M. or Survey Description) 2000 FNL & 2120 FWL (SEL/4NW114), Scc. 9, T-21S, R-37E, Unit F 1 CHECK APPROPRIATE BOX(e) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMESSION 1 Acidize 1 Notice of Intent 2 Alter Casing 2 Casing Repair 3 Subsequent Report 2 Casing Repair 3 Subsequent Report 3 Casing Repair 4 Intention of Mell (Produce) And Completed Operation (clearly state all performed der product), per submissed of the production (Start/Resume) 4 Intention of Mell (Produce) And Abandon Temporarily Abandon Temporar								=	
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2000' FNL & 2120' FWL (SE1/4NW1/4), Sec. 9, T-21S, R-37E, Unit F CADUMY, New Mexico		****			713-270-	0000		-	
Lea County, New Mexico			Γ - 21S, R-3						
Notice of Intent					,		Lea Cour	Lea County, New Mexico	
Notice of Intent Acidize Deepen Alter Casing Fracture Treat Reclamation Water Shut-Off Alter Casing Repair New Construction Reclamation Water Integrity Other Spud & Cement Surface & Production Casing Repair New Construction Reclamation Water Integration Other Spud & Cement Surface & Production Casing Repair New Construction Plug and Abandon Water Disposal Other Spud & Cement Surface & Production Casing	12.	CHECK AP	PROPRIATE BOX(s) TO I	NDICATE	NATURE OF	NOTICE, REPO			
Subsequent Report Alter Casing Fracture Treat Recomplete Well Integrity Other Spud & Center Surface & Production Casing Repair New Construction Temporarily Abandon Temporarily									
13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, dive subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BUMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03/18/02 MIRU CapStar Rig # 8. Spud well @ 9:00 am Drilled 12-1/4" hole to 407". Ran 9 jts 8-5/8" 24# J-55 ST&C casing. Cemented w/ 350 sx Class "C". Circulated 96 sx to pit 03/24/02 Drilled 7-7/8" hole to 4200'. Ran 96 jts 5-1/2" 17# J-55 LT&C casing. Cemented w/ 1000 sx 35:65 POZ "C" & 250 sx Class "C". Circulated 87 sx to pit. Top of float collar @ 4110'. Top of float shoe @ 4199'. Released rig @ 8:00 am APR - 4 2002 This space for Federal or starte. Office Use Signature Title Signature Title Signature Title Date Conditions of approval, if any, see altacked. Approval of this notice does not warrant or	Subsequent Report		Alter Casing Casing Repair Change Plans	Fracture Treat New Construction Plug and Abandon		Reclamation Recomplete Temporarily Abandon		Well Integrity ✓ Other Spud & Cement Surface &	
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APR - 4 2002 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Debra J. Anderson Title St. Engineering Technician Date Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or	testing has b determined the 03/18/02	MIRU CapStar Rig # 8. Spud well @ 9:00 am Drilled 12-1/4" hole to 407'. Ran 9 jts 8-5/8" 24# J-55 ST&C casing. Cemented w/ 350 sx Class "C". Circulated 96 sx to pit Drilled 7-7/8" hole to 4200'. Ran 96 jts 5-1/2" 17# J-55 LT&C casing. Cemented w/ 1000 sx 35:65 POZ "C" & 250 sx Class "C". Circulated 87 sx to pit. Top of float collar @ 4110'. Top of float shoe @ 4199'.							
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	Conditions of approval							- Lanc	

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease, and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gratheting and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Direct of the Interior, Burcau of Land Management, Bureau Clearance Officer, (Wo-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Destrofficer, (1004-0135), Office of Information and Regulatory Afferst Washington, 13 a 170-500.

BECEINED