VI. Proposed Control Equipment:

Will install on the 8 5/8" surface casing a 9" x 3000 psi WP Double Ram BOP and will test before drilling out of surface casing. As expected pressures will not exceed 2000 psi, we request a waiver of the remote control requirement on the accumulator. See Exhibit "H" for BOP layout.

VII. Auxiliary Equipment:

9" x 3000 psi double BOP/blind & pipe ram
41/2" x 3000 psi Kelly valve
9" x 3000 psi mud cross - H<sub>2</sub>S detector on production hole
Gate-type safety valve 3" choke line from BOP to manifold
2" adjustable chokes - 3" blowdown line

- VIII A. Testing Program: None planned
  - **<u>B.</u>** Logging Program: The following logs may be run:
    - CNL, LDT, GR, CAL, DLL, MSFL, NGT from TD-2400' CNL, GR from TD-Surface
  - C. Coring Program: None planned
- IX. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, however, the proposed mud program will be modified to increase the mudweight. The estimated maximum bottom hole pressure is 1980 psi.