1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-104 Revised June 1, 2000

Submit to Appropriate District Office

☐ AMENDED REPORT

1220 South St. Fran		I	REQUEST FOR A	\LLOWA	ABLE AND AUI	HORIZAT	TION TO TRAN	NSPORT			
Operator Name and Address A DA CHE CORDOR A TION								² OGRID Number			
APACHE CORPORATION									00873		
6120 S YALE, SUITE 1500								Reason for Filing Code / Effective Date			
TULSA, OK 74136 API Number			3 Pc	ool Name			NW-4/10/02 Pool Code				
30-025-35804		Penr						50350			
3U-U23-338U4 Property Code			Penrose Shelly: Grayburg Property Name						Well Number		
24426					ıwk A			11			
II.	10 Sui	rface Location									
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	h line	Fee: from the	East/West line	County	
Н	8	T21S	R37E	<u> </u>	2180		North	700	East	Lea	
		ttom Hole Loca						<u> </u>			
U or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	h line	Fee: from the	East/West line	County	
¹² Lse Code	13 Pro	ducing Method Code	14 Gas Connection D	rate 15 C	-129 Permit Number	٠	15 C-129 Effective I	Date	17 C-129 Expiration	n Date	
F		P	4/10/2002						to	II Date	
III. Oil and Gas	Trans	porters	1 1110,200,2							·	
18 Transporter	19 Transporter Name				²⁰ POD	²¹ O/G	l	22 POD ULSTR Location			
OGRID	and Address				<u> </u>			and Description			
037480		ENERGY PIPE	ELINE LP		0765610 O A, Se			ec. 8, T21S, R37E			
P O BOX 4666											
	HOUS'	TON, TX 7721	10-4666								
			AM SERVICES	 S	0765630	G	A, Sec. 8, T	21S. R37E			
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		TON, TX 7700							ie.		
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IV Produced W	Tater							1	i de		
	/ater		24 DOINES STOLLS	and I							
POD	/ater		²⁴ POD ULSTR Lo A Sec. 8					1			
° POD 0765650		Data	²⁴ POD ULSTR Lo A, Sec. 8, 7					(5)			
° POD 0765650		Data ²⁵ Ready Date					²³ Perforations		□ DHC, MC		
²² POD 0765650 V. Well Comp			A, Sec. 8, 7		R37E		²³ Perforations 3810-406		DHC, MC		
0765650 V. Well Comp		~ Ready Date 4/10/2002	A, Sec. 8, 7		R37 <u>E</u> [®] PBTD			1	DHC, MC		
V. Well Comp. Spud Date 3/24/2002	letion [²⁶ Ready Date 4/10/2002 ³² Casing &	A, Sec. 8, 7 4200		R37E **PBTD 4109			1			
O765650 V. Well Comp. Spud Date 3/24/2002 Hole Size 12-	letion [²⁶ Ready Date 4/10/2002 ³¹ Casing & 8-	A, Sec. 8, 7 TD 4200 Tubing Size		29 PBTD 4109 33 Depth Set			1		350 1350	
O765650 V. Well Comp. Spud Date 3/24/2002 Hole Size 12-	letion [## Ready Date 4/10/2002 ## Casing &	A, Sec. 8, 7 4200 2 Tubing Size -5/8		20 PBTD 4109 33 Depth Set 406			1		350	
** O765650 V. Well Comp. ** Spud Date 3/24/2002 ** Hole Size 12- 7-**	letion [## Ready Date 4/10/2002 ## Casing &	A, Sec. 8, 7 4200 2 Tubing Size -5/8 -1/2		28 PBTD 4109 33 Depth Set 406 4200			1		350	
O765650 V. Well Comp. Spud Date 3/24/2002 Thole Size 12- 7- VI. Well Test D	letion [26 Ready Date 4/10/2002 31 Casing & 8- 5- 2-	A, Sec. 8, 7 4200 2 Tubing Size -5/8 -1/2 -7/8		28 PBTD 4109 33 Depth Set 406 4200			1		350	
O765650 V. Well Comp. Spud Date 3/24/2002 31 Hole Size 12- 7- VI. Well Test D 33 Date New Oil	letion [26 Ready Date 4/10/2002 31 Casing & 8- 5- 2- 26 Gas Delivery Date	A, Sec. 8, 7 4200 2 Tubing Size -5/8 -1/2		28 PBTD 4109 33 Depth Set 406 4200			1 34 Sac		350 1350	
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O765650 V. Well Comp Spud Date 3/24/2002 Hole Size 12- 7- VI. Well Test D Date New Oil 4/10/2002	letion [26 Ready Date 4/10/2002 31 Casing & 8- 5- 2- 26 Gas Delivery Date 4/10/2002 32 Oil 74	A, Sec. 8, 7 4200 2 Tubing Size -5/8 -1/2 -7/8 37 Test Date 4/29/2002 39 Water 208		** PBTD 4109 *** Depth Set 406 4200 4073		3810-406	1 34 Sac	²⁰ Csg. Pressur **Test Metho	350 1350	
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