

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised June 1, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 6120 S YALE, SUITE 1500 TULSA, OK 74136		OGRID Number 000873
API Number 30-025-35805		Reason for Filing Code / Effective Date NW-4/29/02
Property Code 24426	Pool Name Penrose Skelly; Grayburg	Pool Code 50350
Property Name Hawk A		Well Number 14

II. Surface Location

UL or lot no. E	Section 9	Township T21S	Range R37E	Lot. Idn	Feet from the 1880	North/South line North	Feet from the 500	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code F	Producing Method Code P	Gas Connection Date 4/29/2002	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P O BOX 4666 HOUSTON, TX 77210-4666	0765610	O	A, Sec. 8, T21S, R37E
024650	DYNEGY MIDSTREAM SERVICES 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002	0765630	G	A, Sec. 8, T21S, R37E

IV. Produced Water

POD 0765650	POD ULSTR Location and Description A, Sec. 8, T21S, R37E
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V. Well Completion Data

Spud Date 4/13/2002	Ready Date 4/29/2002	TD 4200	PBTD 4109	Perforations 3810-4061	DHC, MC
Hole Size 12-1/4	Casing & Tubing Size 8-5/8	Depth Set 406	Sacks Cement 350 sx / circulated to surface		
7-7/8	5-1/2	4200	1200 sx / circulated to surface		
	2-7/8	4062			

VI. Well Test Data

Date New Oil 4/29/2002	Gas Delivery Date 4/29/2002	Test Date 5/23/2002	Test Length 24 hrs	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 43	Water 119	Gas 137	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kara Coday*
Printed Name: Kara Coday

Title: Sr. Engineering Technician

Date: 5/30/2002 Phone: (918) 491-4957

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER
JUN 18 2002

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date