Form 3160-5 (August 1999)

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT N.M. Oil Cons. Division

FORM APPROVED

Budget Bureau No. 1004-0135

Strongh Dr

1625 N. French Dr.				5. Lease Serial No.
sundry notices and reports on weighbs, NM 88240				LC-031741-A
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allotee or Tribe Name
abando	ned well. Use Form 3160-3 (A)	PD) for such proposals.		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
1 Type of Well				
✓ Oil Well			8. Well Name and No.	
2. Name of Operator  Anythia Cornegation			Hawk A # 14	
Apache Corporation  3a Address   3b. Phone No. (include area code)				9. API Well No. 30-025-35805
2000 Post Oak Blvd., Ste 100, Houston, Texas 77056 713-296-6000			*	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Penrose Skelly; Grayburg
1880' FNL & 500' FWL (SW1/4NW1/4) Sec. 9, T-21S, R-37E, Unit E				11. County or Parish, State
	, , ,	, , <u> </u>	W.	Lea County, New Mexico
12 CHECK AP	PROPRIATE BOX(s) TO IN	DICATE NATURE OF	NOTICE; REPORT, C	
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acidize	Deepen	Production (Start/F	Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	Other Spud &
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aband	
	Convert to Injection	☐ Plugback	Water Disposal	Production Casing
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  04/13/02 MIRU CapStar Rig # 8. Spud well @ 8:00 am  Drilled 12-1/4" hole to 406'. Ran 9 jts 8-5/8" 24# J-55 LT&C casing. Cemented w/ 350 sx Class "C".  Circulated 81 sx to pit  04/19/02 Drilled 7-7/8" hole to 4200'. Ran 96 jts 5-1/2" 17# J-55 ST&C casing. Cemented w/ 950 sx 35:65 POZ "C" & 250 sx Class "C". Circulated 112 sx to pit. Top of float collar @ 4131'. Top of float shoe @ 4199'. Released rig @ 5:30 am				
<ol> <li>I hereby certify that the foregoing is true a Name (Printed/Typed)</li> </ol>	and correct		•	
Debra J. Anderson	Debra J. Anderson Title Sr. H		Sr. Engin	eering Technician
Signature	Shara Just	Date		4/23/2002
ACCEPTED	THIS SPACE FOR	R FEDERAL OR STAT	TE OFFICE USE	
Approved by ORIG. SGD.)	AVID R. GLASS	Title		Date
Conditions of approval, if any, are and A. A. are	l of the does not warrant or			
certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation		Office		

#### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of productioin, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.

