

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-104  
Revised June 1, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
API Number 30-025-35806	Pool Name Penrose Skelly; Grayburg	Reason for Filing Code / Effective Date NW / 3/27/02
Property Code 24427	Property Name Hawk B-1	Pool Code 50350
		Well Number 27

II. Surface Location

Ul or lot no P	Section 9	Township 21S	Range 37E	Lot. Idn	Feet from the 830	North/South line South	Feet from the 900	East/West line East	County Lea
-------------------	--------------	-----------------	--------------	----------	----------------------	---------------------------	----------------------	------------------------	---------------

Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code F	Producing Method Code P	Gas Connection Date 3/27/2002	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210-4666	0768710	O	K, Sec. 9, T-21S, R-37E
024650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Texas 79705	0768730	G	K, Sec. 9, T-21S, R-37E

IV. Produced Water

POD 0768750	POD ULSTR Location and Description K, Sec. 9, T-21S, R-37E
----------------	---

V. Well Completion Data

Spud Date 3/9/2002	Ready Date 3/27/2002	TD 4200	PBTD 4108	Perforations 3771 - 3984	DHC, MC
Hole Size 12-1/4	Casing & Tubing Size 8-5/8	Depth Set 403	Sacks Cement 350 sx / Circulated 76 sx to Surface		
7-7/8	5-1/2	4200	1050 sx / Circulated 17 sx to Surface		
	2-7/8	4018			

VI. Well Test Data

Date New Oil 3/27/2002	Gas Delivery Date 3/27/2002	Test Date 3/31/2002	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 31	Water 220	Gas 114	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*  
Printed Name: Debra J. Anderson

Title: Sr. Engineering Technician

Date: 4/2/2002 Phone: 713-296-6338

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

Approved by:

Title:

Approval Date:

APR 15 2002

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date