Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 1625 N. French Dr.

Budget Bareau No. 1004-0135

(		BUREAU OF LAND MA	NAODIV	Hol	bbs.	NM 882	40-	expires. November 30, 2000	
	Hobbs, NM 8824						3. Lease Serial	39 Lease Serial No.	
	SUND	SUNDRY NOTICES AND REPORTS ON WELLS					NM-90161		
	Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allotee or Tribe Name		
		abandoned well. Use Form 3160-3 (APD) for such proposals.							
	SUBMIT II	N TRIPLICATE - Other	instruc	tions on revers	se side		7. If Unit or CA	A/Agreement, Name and/or No.	
1. Type of Well	🗆 С Ж-	Почь							
✓ Oil Well Gas Well Other							8. Well Name and No		
2. Name of Operator  Apache Corporation							Hawk B-1 # 27		
3a Address 3b. Phone No. (include area code)						ode)	30-025-35		
2000 Post Oa	713-296-6000			10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							Penrose Skelly; Grayburg		
830' FSL & <del>990'</del> FEL (SE1/4SE1/4), Sec. 9, T-21S, R-37E, Unit P							11. County or Parish, State		
900'						Lea County, New Mexico			
12.	CHECK AP	PROPRIATE BOX(s) TO I	NDICA.	ΓE NATURE OF	NOTIO	CE, REPORT,	OR OTHER I	DATA	
TYPE	OF SUBMISSION				TY.	PE OF ACTION			
Notice -	Totant	Acidize	De	Deepen		oduction (Start,	/Resume)	☐ Water Shut-Off	
<ul><li>Notice of Intent</li><li>✓ Subsequent Report</li></ul>		Alter Casing	☐ Fra	cture Treat		clamation		Well Integrity	
	•	Casing Repair	=	w Construction		complete		✓ Other Spud &	
∐ Final Aba	ndonment Notice	Change Plans	_	g and Abandon	-	mporarily Abar	don	Cement Surface &	
		Convert to Injection		Plugback		_ Water Disposal		Production Casing	
<ul> <li>MIRU CapStar Rig # 8. Spud well @ 12:00 pm Drilled 12-1/4" hole to 403'. Ran 9 jts 8-5/8" 24# J-55 ST&amp;C casing. Cemented w/ 350 s Circulated 76 sx to pit.</li> <li>Drilled 7-7/8" hole to 4200'. Ran 96 jts 5-1/2" 17# J-55 LT&amp;C casing. Cemented w/ 800 250 sx Class "C". Circulated 17 sx to pit. Top of float collar @ 4108'. Top of float shoe Released rig @ 12:00 pm</li> </ul>							w/ 800 sx 35	/65 POZ "C" &	
Name (Printed	that the foregoing is true (VT)ped) ebra J. Anderson	and correct		Title		Sr. Engi	neering Tech	inicien or a second	
Signature 100 May May May				Date 3/18/2002			2002		
A	CEPTEDIFOR	RECOMES SPACE FO	R FED	ERAL OR STA	TE OF	FICE USE			
	C SCD DAVI	DR.GLAS\$		Tial.				Data	

Office

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficultious or frauplays person framework.

PETROLEUM ENGINEER

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of productioin, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

### BURDEN HOURS STATEMENT

orting burden for this form is estimated to average 25 minutes per response, including reviewing instructions, gathering and maintaining data, and completing and the form. Direct comments regarding the burden estimate or any other aspect of this peratment of the Interior, Bureau of Land Management, Bureau Clearance 2630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Dragement and Budget, Interior Desk Officer, (1004-0135), Office of Information by Affairs, Washington, D.C. 20503.

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