

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO

30-025-35830

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No

7. Lease Name or Unit Agreement Name

Turner

8. Well No

19

9. Pool name or Wildcat

Paddock (49210)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion

☒ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resrvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S. Yale, Suite 1500 Tulsa, OK 74136

(918)-491-4957

4. Well Location

Unit Letter J 1575 Feet From The South Line and 1450 Feet From The East Line
 Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded

4/26/02

11. Date T.D. Reached

5/5/02

12. Date Compl. (Ready to Prod.)

5/15/02

13. Elevations (DF & RKB, RT GR, etc.)

3407' GR

14. Elev. Casinghead

15. Total Depth

5405'

16. Plug Back T.D.

5359'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Paddock 5069-5272

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CNL/GR, Micro-CFL/GR, Natural GR

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	408'	12-1/4	300 sx / Circulated 120 sx	
5-1/2	17#	5405'	7-7/8	1380 sx / Circulated 212 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	5304'	

26. Perforation record (interval, size, and number)

Paddock - 5069-90, 5102-04, 5119-23, 5131-47, 5151-71, 5182-85,
5193-97, 5199-5205, 5212-17, 5231-54, 5260-72

4" - 232 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5069-5272	Acidize w/ 5000 gals 15% HCL
	Frac w/ 40500 gals gel & 100000# 16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/15/02		Pumping - 1.5" Rod Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/3/02	24			20	23	252	1150
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						34	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

Test Witnessed By

Apache Corporation

30. List Attachments

Log, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

Printed Name

Kara Coday

Title

Sr. Engineering Technician

Date 6/10/02

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

..... IMPORTANT WATER SANDS

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

From	To	Thickness in Feet	Lithology