State of New Mexico rgy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

☐AMENDED REPORT

			. REQU	EST FOR ALI	OWABL	E AND A	AUTHO	RIZATIO	N TO TRAN	SPORT			
Operator name and Address Nadel and Gussman Permian LLC													
601 N Marienfeld, Suite 508, Midland, Texas							79701 Reason for Fi				155615 Filing Code/ Effective Date NW		
⁴ API Number ³ Pool Name													
											Pool Code		
							udo Morrow				82120		
Property Code Property Name 29409											Well Number		
II. 10 Syrface Location							anto State				1		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/Sc	outh Line	Feet from the	East/W	and Maria		
K 11	5	21 S	35 E		42	001						County	
7 1	<u> </u>	Hole Loca	<u></u>	1	42	90'	50	uth	1980'	W	est	Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/S	outh line	Feet from the	East/W	est line	County	
Same 12 Lee Code	13 December 1	cing Method Co	, <u> </u>									 ,	
S	Produ	F	1 7	ting on line	₹\ "℃	-129 Permi	Number		C-129 Effective	e Date	" C-1	129 Expiration Date	
II. Oil a	ınd Gas	Transporte			<u> </u>				·		L		
Transporter OGRID		19 Transporter Name and Address				20 POD 21 O/G			22 POD ULSTR Location				
		Plains Marketing LP								and D	escriptio	on	
		10 Desta Dr., Suite 200						0					
3405	3		land, Tx.		25	3325	553						
36785		Duke Field Services 6 Desta Drive, Suite 3300 Midland, Texas 79705								 -			
						832554 G							
											·· <u>··</u>		
													
													
V. Produced Water										·	<u> </u>		
POD POD ULSTR Location and				and Description	ad Description							<u> </u>	
2832				·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·									
7. Well (Complet	ion Data				· · · · · · · · · · · · · · · · · · ·							
5/08/02		* Ready Date 7/03/02		1	" то 11,897'		* PBTD 11,743'		Perfor		M DHC, MC		
31 Hole S					g & Tubing Size		33 Depth Se		11,586'-	31,590	Sacks	Cement	
	17 ½"		13 ³ /8", 48#, H-40										
12 ¼"			8 ⁵ /s", 40#, J-55, S-95			524'				160 sx, circulated			
	7 7/8"					J 0-4300' S 4300-						circulated	
			5 ½", 17#, N-80, P110 2 ⁷ /s", 6.4#, N-80			N- 0-9,863'; P 9863			53-11863	265 sx,	FOC 1	0,040' by CBL	
T WALL TO	ort D-4		2 /	** , 0.4#, N-	80		1	1,480'				··.	
I. Well To Date N		* Gas Deli	yerz Date	37 Test	Date		Test Len	orth .	39				
wo c	onn	8/16	eonn 2	7/5/0		ı		_		ressure		Csg. Pressure	
d Choke Size		4 Oil		6 Water		 	8 hours		425 *AOF		Test Method		
20/64 96 bopd 28 0 I hereby certify that the rules of the Oil Conservation Division have been complied with						43	55 mei	fpd ₁ - </td <td>567 n</td> <td></td> <td>i</td> <td>Flowing</td>	567 n		i	Flowing	
I hereby certify ad that the infor	y that the rule rmation given	es of the Oil Cons	ervation Division complete to the	on have been comp e best of my know	plied with		Ol	IL CON	NSERVAT				
elief.				=======		A non			- UKortik	F. KAU		74.7	
rinted name:	Sm	E. m. (ready			Approved by Title:	/.		PAUI PETROLE	LT. NAU	GINEEF	1	
Kem E. McCready									i miliorr				
itle:							te:					······································	
- · · · · · · · · · · · · · · · · · · ·	<u>O</u>	perations		<u> </u>									
Phone:						AUG 15 2002							
7/23/02 915-682-4429						1 2 7007							