

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-35833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. <b>V-06465</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Nadel and Gussman Permian, L.L.C.**

3. Address of Operator  
**601 N Marienfeld, Suite 508, Midland, Texas 79701**

4. Well Location

Unit Letter K : 4290' feet from the South line and 1980' feet from the West line

Section 5 Township 21-S Range 35-E NMPM Lee County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3672' GL 3689' KB

6. Lease Name or Unit Agreement  
Name:

**Santo State**

7. Well No.

**1**

8. Pool name or Wildcat  
Osudo (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER Set Intermediate Casing ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/25/02 TD 12-1/4" intermediate hole at 5765'. Rig up logging company to run caliper log. Unable to get log to TD  
Rigged down logging company. Tripped in with 12-1/4" bit to TD. Tripped out of hole

5/26/02 Rig up wireline company and run caliper log. Rigged up casing ran and ran 135 jts of 32 lb K-55 casing. Ran stage cementing tool at 4007'. Circulated bottoms up. Rigged up BJ and cemented 1<sup>st</sup> stage with 300 sxs 50:50 pox/C and 250 sxs C neat. Opened stage tool and circulated through it for 4 hours.

5/27/02 Cemented 2<sup>nd</sup> stage with 2750 sxs of 50:50 poz/C and 800 sxs C neat. Plug down at 9:00 AM circulated 127 sxs<sup>+</sup>  
Nipped up B section and tested to 3000 psi. Nipped up 5000 psi BOP and tripped in hole w/ 7-7/8" bit

5/28/02 Tagged cement at 3954' and drilled out cement and stage tool. Tested stage tool to 2000 psi after drill out  
Tagged 1<sup>st</sup> stage cement at 5676'. Drilled out cement, plug, float collar, 42' cement and float shoe. Resumed drilling 7-7/8" hole. Total WO cement time before drilling shoe - 23 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kem E. McCready TITLE Operations Engineer DATE 5/30/02

Type or print name Kem E. McCready Telephone No. 915-682-4429  
(This space for State use)

JUN 04 2002

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY DATE \_\_\_\_\_  
Conditions of approval, if any: PAUL F. KAUTZ  
PETROLEUM ENGINEER