

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-35853 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: MAE F. CURRY |
| 8. Well No. 3 |
| 9. Pool name or Wildcat HARDY (TUBB-DRINKARD) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

| | | | |
|---|--|---|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | 2. Name of Operator BP AMERICA PRODUCTION COMPANY | 3. Address of Operator 501 WESTLAKE PARK BLVD, ROOM 5.174, HOUSTON, TX 77079 | 4. Well Location Unit Letter 1/D : 660 feet from the NORTH line and 660 feet from the WEST line Section 7 Township 21E Range 37E NMPM County LEA |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490' GR | | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: PERF INTERVALS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/3 SPUD @ 1400 and began drilling

4/9 CMT CSG w/400 sxs, 35/65 POZ, Circulate 150 sx to PIT. Plug down @ 0110

4/19 Rig Release @ 11:00 a.m.

5/7 Flowed Drinkard (6790-6910) - 24 hrs 18/64, 48/64 CK w/FTP 350 PSI

Casing Detail:

4-4-02 Set 8-5/8" casing @ 1295', 24#, J-55, Centralizers run = 4. Added 400 sxs 35/65 POZ cmt and 200 sxs class c cmt, hole size - 12-1/4"

4-19-02 Set 5-1/2" casing @ 6982', 14.4#, J-55, Centralizers run = 12. 950 sxs, 50/50 POZ CMT and 675 sxs 35/65 POZ CMT

Perfs Data:

6790-6810 - w/4 SPF 80 holes - RDMO on 2-7/8" TBG, Spot 1 BBL 15% NEFE HCL, Acd'z Blinbry w/1000 gals 15% NEFE HCL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra J. Moore TITLE Regulatory Compliance Assist. DATE 5/16/02

Type or print name SANDRA J. MOORE Telephone No. 281-366-7183

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUN 07 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER