

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-104  
Revised June 1, 2000OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505Submit to Appropriate District Office  
5 Copies☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 6120 S YALE, SUITE 1500 TULSA, OK 74136		OGRID Number 000873
Reason for Filing Code / Effective Date NW-6/25/02		
API Number 30-025-35873	Pool Name Penrose Skelly: Grayburg	Pool Code 50350
Property Code 24426	Property Name Hawk A	Well Number 13

## II. Surface Location

UI or lot no. B	Section 8	Township T21S	Range R37E	Lot Idn	Feet from the 850	North/South line North	Feet from the 2310	East/West line East	County Lea
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## Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code F	Producing Method Code P	Gas Connection Date 6/25/2002	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

## III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P O BOX 4666 HOUSTON, TX 77210-4666	0765610	O	A, Sec. 8, T21S, R37E
024650	DYNEGY MIDSTREAM SERVICES 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002	0765630	G	A, Sec. 8, T21S, R37E

## IV. Produced Water

POD 0765650	POD ULSTR Location and Description A, Sec. 8, T21S, R37E
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## V. Well Completion Data

Spud Date 6/09/02	Ready Date 6/25/2002	TD 4200'	PBTD 4152	Perforations 3820-3992'	DHC, MC
Hole Size 12-1/4	Casing & Tubing Size 8-5/8	Depth Set 405	Sacks Cement 350 sx / circulated to surface		
7-7/8	5-1/2	4200	1075 sx / circulated to surface		
2-7/8	4007				

## VI. Well Test Data

Date New Oil 6/25/2002	Gas Delivery Date 6/25/2002	Test Date 7/7/02	Test Length 24 hrs	Tbg. Pressure	Csg. Pressure
Choke Size 42	Oil 241	Water 82	Gas 82	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Kara Coday

Title

Sr. Engineering Technician

Date 7/19/2002

Phone: (918) 491-4957

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY

PAUL F. KAUTZ

Approval Date

PETROLEUM ENGINEER

AUG 14 2002

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date