																		۱۱ ک		
16) N. F	N. French Dr. s, NM 8824 ^{IORM APPROVED}											
Form 3160-4 (August 1999)					DI		UNITED S TMENT C			RIC	R	ł	Hot	bs. N	IM	8824	IORM AL	1004-10	D 37	
						BUR	EAU OF LAN	ID MAN	AGEM	ENT				•			pires: Nov			
			WEL	L CO	MPLET	ION	OR RECOM	IPLETI	ON R	EPO	RT AN	ID LOG			5. Lease Serial No. LC-031741-A					
la. Type of We	:11:															udian, Allott	_	Name		
	🗹 Oil	Well			[] Gas	Well	🗌 Dŋ	/	Ot	her										
b. Type of Ccr	npletion:						De	0000		Plug Back Diff. Resvr.					7. Uni	7. Unit or CA Agreement Name and No.				
		her	11			tuver		ереп							8. Lea	8. Lease Name and Well No.				
														_		vk A #1	6			
2. Name of Op Apache C		ation													9. API Well No. 30-025-35875					
3. Address										3a. Pho	otte No. <i>(in</i>	clude area cod	le)		10. Field and Pool, or Exploratory					
6120 S. Y	Zale, S	uite	1500, 7	<u>Fulsa</u>	<u>, OK 7</u>	4136					918-4	-491-4957				Penrose Skelly; Grayburg				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 760' FWL (SW/4 SW/4) Unit U												с, г., к., м . 4, Т-2			vey of Area					
							,											, L		
At top prod interval reported below										12. County or Parish 13. State										
At total depth 14. Date Spudded 15. Date T.D. Seached														Lea Co. NM				NM		
14. Date Spudded 15. Date T.D. Reacher 6/22/02 6/27/02												to Pr	oduce	17. EI	evations (DI	7, RKB, R1	r, gl) *			
													7/12/			349	<u>90'</u>	GL		
18. Total Depth: MD 4200' 19. Plug Back T							g Back T.D.:							pth Bridge Plu	Plug Set: MD					
21 Type Flects	tic & Othe	TVD	nical Long	Run (Si	ubrrit conv	of mach)		TVD					L		√ No				·····	
CN/SGR/			Lieur Logs	ruar (5	(Submit copy of each)							22. Was wel Was DS			· No		Yes (Submit analy			
010000	CCL												onal Surv		√ No			(Submi		
23. Casing and	Liner Rec	ord (Rep	port all stri	ngs set in	n well)			Stag	e Cemente		No	of Sks. &		lurry Vol.				·		
Hole Size	ize Size/Grade N		Wt. (#	't. (#/ft.) Top		(MD) Bottom (MD)		Depth		~	Type of Cement		3	(BBL) Cer		ient Top*	Amount Pulled		nt Pulled	
12-1/4				24# 0							350			84		Surf				
7-7/8	5-1	/2	17	_17#		0 4200					1000			318		Surf				
														······································		<u> </u>			· · · · · ·	
24. Tubing Rec	ord												<u> </u>							
Size			MD)	Packer Depth (M		(MD) Size		Depth Set (MD)))	Packer Depth (MD)		D)	Size	<u> </u>	Depth Set (MD)	Pa	cker Depth (MD)	
2-7/8		4106	<u></u>																	
25. Producing	Formatic	M1		Τορ			Bottom	26. Perforation Record Perforated		l Interval		[Size		No. Holes		Perf Status			
Grayburg					790		·	3831-		4072'			4"		262		Proc	lucing		
												L			<u> </u>					
											<u> </u>				-					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.								Amount and Type of Material												
3831-407	Depth Inte	rvai		Acid	lized w	6423	3 gals 15%	нст			Amount	and type of M	viateriai							
5051-401	<u> </u>					072.	<u>5 gais 1570</u>	1100											··· · · · · · ·	
				Frac	w/ 40,	992 g	als gel & 8	0,000#	16/30	sand										
28. Production	• Interval	A										<u>KOCEP</u>	TED	FORI	REC	ORD-	ļ			
28. Production - Interval A Date First Test				Hours Test		• • • • • • • • • • • • • • • • • • •			Gas		Water		Oil Gravity		Gas	Production Method				
1		Date			Tested	Production				MCF		BBL		Corr. API		Gravity				
7/12/02		7/21/2002		02	24			15			25			13 320			Pumping			
Chuke Size		Tubing Pressure			Casing Pressure	24 Hour Rate		Oil Gas BBL MCF				Water BBL		Gas : Oil Ratio		Well Status				
		Flwg. SI			-		>						GARY PETROLEU		GOUR67Y MENCINEE		Producing		ng	
28a. Productice	a - Interva	IB			L	k		1			[<u></u>		NEE	2				
Date First Produced		Test Date		Hours Tested		Test Production								Oil Gravity Corr. API		Gas Pro Gravity		n Methoo		
																	· ·			
Choke		Tubing			Casing	ng 24 Hour		Oil Gas		Gas	Water			Gas : Oil		Well Status	ell Status			
Size		Pressur Flwg	e		Pressure	Rate		BBL		MCF		BBL		Ratio						
		Flwg.				>			1											

28b. Production - Interv	/al C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production M	fethod
Produced	roduced Date		Production	BBL	MCF	BBL	Corr. API	Gravity	i resserieit iv	ivan'i
			>							
Choke	Tubing	Casing	24 Hour	Oil	Gas	Wataz			<u> </u>	
Size	Pressure	Pressure	Rate	BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Statu	S	
	Flwg.									
	si									
28c. Production - Interv Date First	ral D Test	Hours	Test	Oil	ICar	112-4				
Produced	Date	Tested	Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production M	lethod
							Sout Aft	Gravity		
Choke Size	Tubing	Casing	24 Hour	Oil	Gas	Water	Gas : Oil	Well Statu	\$	
	Pressure Flwg.	Pressure	Rate	BBL	MCF	BBL.	Ratio			
	SI			·						
29. Disposition of Gas (Sold, used for fuel, ve	ented, etc.)	<u> </u>	···· · · · · · · · · · · · · · · · · ·			l			
Sold										
30. Summary of Porous	Zones (Include Aqui	ifers):					31. Formation (I	.og) Markers		•
			Cored intervals and all obtained intervals and all obtained and shut							
. Formal	tion	Тор	Bottom		Descriptions, Co	intents, Etc.		Name		Top Manual Darth
			1		· · · · · · · ·		Rustler			Measured Depth
	1		1				Yates			1288
										2672
							Seven Riv	ers		2923
							Queen			3486
			1				Grayburg			3790
			ł				San Andro	es	1	4068
			1							
	22		1							
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32. Additional remarks		cedure):			•					
	6									
			·							
-										
	hments: /Mechanical Log	js (1 full set r		Geologia	c Report			Direc	tional Surv	
 Mark enclosed attac Electrical/ 		JS (1 full set r		Geologi	c Report	 os	 T Report	Direc	tional Surv	rey
Electrical/	Mechanical Log								tional Surv	rey
Electrical/				Geologia		 DS 			tional Surv	rey
Electrical	/Mechanical Log otice / Plugging] / Cement Ve	erification	Core An	alysis	I otr	er <u>NM-OCD</u>		tional Surv	rey
Electrical	/Mechanical Log otice / Plugging] / Cement Ve	erification	Core An	alysis	I otr	er <u>NM-OCD</u>		tional Surv	леу
Electrical/	(Mechanical Log Dtice / Plugging	g / Cement Ve	erification is complete and correct	Core An	alysis	I otr	er <u>NM-OCD</u>		tional Surv	rey
Electrical/	(Mechanical Log Dtice / Plugging	g / Cement Ve	erification is complete and correct	Core An	alysis	C Otr	ner <u>NM-OCD</u>	<u>C-104</u>	tional Surv	rey
Electrical/ Sundry No	/Mechanical Log otice / Plugging	g / Cement Ve	erification is complete and correct	Core An	alysis	C Otr	er <u>NM-OCD</u>	<u>C-104</u>	tional Surv	/eγ
Electrical/ Sundry No	(Mechanical Log Dtice / Plugging	g / Cement Ve tached information	erification is complete and correct Y	Core An	alysis	Detroits (see attached instru Title	ner <u>NM-OCD</u>	C-104		/eγ
Electrical/	(Mechanical Log Dtice / Plugging	g / Cement Ve	erification is complete and correct Y	Core An	alysis	C Otr	ner <u>NM-OCD</u>	<u>C-104</u>		'eγ
Electrical/	(Mechanical Log otice / Plugging the foregoing and att ase print)	g / Cement Ve tached information Kara Coday	erification is complete and correct y	Core An	allysis ail available record	☑ Ott is (see attached instru Title Date	er <u>NM-OCD</u> etions)* Sr. Engineering	C-104 g Tech 8/7/2002	2	/eγ
Electrical/ Sundry No Sundry No Hereby certify that Name (plex Signature Title 18 U.S.C. Section	(Mechanical Log otice / Plugging the foregoing and att ase print)	g / Cement Ve tached information Kara Coday	erification is complete and correct y nake it a crime for any p	Core An	allysis ail available record	☑ Ott is (see attached instru Title Date	er <u>NM-OCD</u> etions)* Sr. Engineering	C-104 g Tech 8/7/2002	2	/eγ
Electrical/ Sundry No Hereby certify that Name (plead Signature	(Mechanical Log otice / Plugging the foregoing and att ase print)	g / Cement Ve tached information Kara Coday	erification is complete and correct y nake it a crime for any p	Core An	allysis ail available record	☑ Ott is (see attached instru Title Date	er <u>NM-OCD</u> etions)* Sr. Engineering	C-104 g Tech 8/7/2002	2	/eγ