Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oll Cons. Division 1625 N. Fre...h Dr. Hobbs. NM 88240

FORM APPROVED

Budget	Bureau	No.	1004-0135

(August 1999)		BUREAU OF LAND MA	NAGEM	ENT	JD3, 141	VI 002	Exp	pires November 30, 2000	
							5. Lease Serial N	0.	
SUNDRY NOTICES AND REPORTS ON WELLS					LC-031741-A				
Do not use this form for proposals to drill or to re-enter an							ee cr Tribe Name		
	abandon	ied well. Use Form 3160-3 (A	4PD) for s	uch proposals.			ŕ		
	SUBMIT IN	N TRIPLICATE - Other	instruci	ions on rever	se side		7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	- 							,	
☑ Oil We	ell 🔲 Gas Well	Other					8. Well Name and No.		
2. Name of Opera	tor						Hawk A #16		
Apache Corp	oration						9. API Well No.		
3a. Address 3b. Phone No. (include area code)							35-025 - 358′		
6120 South Yale, Suite 1500, Tulsa, OK 74136 918/491-4900							10. Field and Poo	l, or Exploratory Area	
4. Location of We	ll (Footage, Sec., T., R., M.	, or Survey Description					Penrose Skelly;Grayburg		
2201.50	I & ZCOLEVII (CV	: U/4 CVI/4) C4: 4 01	COTE				11. County or Parish, State		
		V/4-SW/4), Section 4-21					Lea		
12.	· 	PROPRIATE BOX(s) TO I	NDICAT	E NATURE OF			OR OTHER DATA		
ТҮРЕ	OF SUBMISSION					FACTION			
☐ Notice of	of Intent Acidize Deepen Production (Star					<u> </u>			
✓ Subseque	ent Report	Alter Casing Casing Repair	-	ture Treat V Construction	☐ Reclar☐ Recon			Well Integrity	
_	ndonment Notice	Change Plans		and Abandon		ipiete orarily Aband	าก	✓ Other Spud & Cement surface &	
		Convert to Injection	Plug			Disposal	J.,	production casing	
12 Describe Des		eration (clearly state all pertinent	_			•			
06/22/02 MIRU Capstar Rig #8. Spud well at 10:00 am. Drilled 12-1/4" hole to 403'. Ran 9 jts 8-5/8" 24# J55 STC casing, set at 403'. Cement with 355 sxs Class C. Circulated 67 sxs cement to pit. WOC 14.25 hours. Drilled 7-7/8" hole to 4200'. Ran 102 jts 5-1/2" 17# J55 LTC casing, set at 4200'. Cement with 750 sxs \$5/65 Poz.									
	tail with 250 sxs	Class C. Circulated 169	9 sxs cei	nent to pit. Fo	C at 4154'.	FS at 4199	'. Release ri	g @ 3 pm.	
						6			
14. I hereby certify Name (Printed	hat the foregoing is true	and correct	-						
Name (F) intec	Shelley Faurot			Title		Administ	rative Assista	ant	
Signature	hella	aurot	,	Date		7/2/02			
	/]J	THIS SPACE FO	OR FED	ERAL OR STA	TE OFFIC				
	U								
Approved by Conditions of approva	L if any, are attached. Approve	l of this notice does not warrant or		Title		 -		Date	
certify that the applica	nt holds legal or equitable title e applicant to conduct operation	to those rights in the subject lease as thereon.		Office	····				
Title 18 U.S.C. Sec	tion 1001 and Title 43 U.S	.C. Section 1212, make it a crime f	or any pers	on knowingly and w	illfully to make	to any departme	ent or agency of th	ne United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of productioin, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information and Regulatory Affairs, Washington, D.C. 20503.



Apache Corporation 6120 S. Yale Ste. 1500 Tulsa, OK 74136

Hawk "A" #16 Lea County, New Mexico

403	4.03	3/4	1.31	5.29	5.29
880	4.77	3/4	1.31	6.26	11.55
1377	4.97	1	1.75	8.70	20.25
1815	4.38	1 1/4	2.19	9.58	29.83
2223	4.08	1 1/2	2.63	10.71	40.54
2533	3.10	1 1/2	2.63	8.14	48.68
2877	3.44	1 1/2	2.63	9.03	57.71
3378	5.01	1 1/4	2.19	10.96	68.67
3876	4.98	1 1/4	2.19	10.89	79.56
4200	3.24	1	1.75	5.67	85.23

Michael Roghair - General Manager

The attached instrument was acknowledged before me on the day of _______ day of _______, 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc.

TAMME HUGGINS
MY COMMISSION EXPIRES
May 21, 2006

Notary Public