Bit South Frei, Anega, NM 88210 OLL CONSERVATION DIVISION Selement is a conservation of the set o	District I 1625 N. French Dr., Hobbs, NM 88240			State of New Mexico Energy, Minerals and Natural Resources					Form C-104 Revised June 1, 2000				
1223 Suff 35: Fonce Dr, Sima Fe, NM 37953 1 RUUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1228 Suff E: CORPORATION ATACHE CORPORATION 1212SA, 0X7 2116 1 2021 30:002535876 Pentose Skellty Graviburs Pentose Skellty Graviburs 2042S7 1 2021 30:002535876 Pentose Skellty Graviburs Pentose Skellty Graviburs 2042S7 1 2021 30:002535876 Pentose Skellty Graviburs Pentose Skellty Graviburs 2042S7 1 2021 31:000000000000000000000000000000000000	District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			1220 South St. Francis Drive									
Organs And Weit Ordan Short Ordan Short Ordan Short Ordan Short Ordan Short Total Short	District IV AMENDED REPO												
6120 S YALE, SUTTE 1500 Paron & Filling of Element Date 7ULSA, OK, 74136 Performed Skelly, Gravhara NW - S0602 7A Nucket Performed Skelly, Gravhara Performed Skelly, Gravhara Performed Skelly, Gravhara 7 Startact Location Tables, Startact Location 24 Startact Location 20 1 To take bactor Transformed Bactor Transformed Startact Location 20 2 To take bactor Transformed Bactor Transformed Startact Location Comment 1 To take bactor Transformed Performed Startact Performed Startact Comment 1 Cold Bast Transporters Performed Startact Performed Startact Performed Startact Performed Startact 1 Cold Bast Transporters Performed Startact Performed Startact Performed Startact Performed Startact 1 Cold Bast Transporters Performed Startact Performed Startact Performed Startact Performed Startact 1 Cold Bast Transporters Performed Startact Performed Startact Performed Startact Performed Startact Performed Startact 0374800 EOTT ENERGY PIPELINE LP OT6871	' Operator Name and Add	dress	<u> </u>	REQUESTION	ILLU W	ABLE AND AUT	HUKIZA	TION TO TRA		lumber	~~~~		
TULLSA.OK.74136 Nume Nume Nume Soldford 30-025-35876 Pennose Skelly, Gravburz Post Gost 503.00 11 * Surface Location * Surface Location 20 11 * Surface Location R37E 1980 South Science South Science South Science South Science South Science Course South Science											813	-	
Ar Nume Poil Name Poil Name Poil Openation								, and the second s					
Tradem Cost Temper Vene Vent Nume 11. -**Surface Location Rarget Lat & Penety Vene 20 11. -**Surface Location Rarget Lat & Penety Vene 20 12. 1. - T21.S R37E Lat & Penety Vene 20 12. 14. 0 T21.S R37E Lat & Penety Vene 20 12. 14. 0 Tate Code Penety Venety South 55.0 West Leca 12. 14. 10 Tate Code Penety Venety South 55.0 West Leca 12. 12. 12. Tate Code Penety Venety Venety Venety Tate Code Penety Venety Penety Ven		<u>K 7413</u>	<u> </u>	⁵ Pool Name									
1 20 Jack Ka Surface Location Jack Ka States The Kas States Particle R37E Jack Ka South "Bottom Hole Location "Bottom Hole Location "Bottom Hole Location "Bottom Hole Location "Lack Ka "Bottom Hole Location "Lack Ka Participation "Total and Gas Transporters "Total and Addres DOI LOUTS N. TX. 77210-4666 DOI LOUTS TON, TX. 77202 DOI LOUTS TON, TX. 77202 DOI LOUTS N. TX. 77202		876	·	Peni	Penrose Skelly; Gravburg					9 33 - 11 No.			
II. ** Surface Location Use taxis Description R3.7E La to Peet South South South 550 West Lea 95007 T21.5 R3.7E La to Peet South South 550 West Lea 95007 For Konn Scotos Description South South <t< td=""><td></td><td></td><td colspan="5"></td><td colspan="4"></td></t<>													
I. 9 T21S R37E 1980 South 550 West Lea 3/10 M are "Bottom flow Location Face Year Section Face Year Year Year Section Face Year Year Year	II.	" Sur											
"Bottom Hole Location The face is a frame in the first frame is a frame in the fact frame is a frame in the fact frame is a frame in the formation of the frame is a frame in the frame in the frame is a frame in the frame in the frame is a frame in the frame in the frame is a frame in the frame in the frame is a frame in the frame in the frame is a frame in the frame in the frame is a frame in the frame in the frame in the frame is a frame in the frame in t	Ul or lot no.			-	Lot. Idn	1	1						
Jier Kon Section Teaching Pange Let Int Peer Brow flee Peer Brow flee Fast West line Covery "Lac Calc "Peedang Method Cost "Gar Connection Date "C.139 Expression Date "C.139 Expression Date "C.139 Expression Date "IL OII and Cass Transporters "Imaged Water "Point "Point "Point "Point "Point "Graphic Transporters "Imaged Water "Point "Point "Point "Point "Graphic Transporters "Imaged Water "Point "Point "Point "Point "Graphic Transporters "Imaged Water "Point "Point "Point "Point "Order Transporters "Imaged Water "Point "Point "Point "Point "Order "Point "Point "Point "Point "Point "Point "Order "Point "Point Scool Of Scool Scool Scool "Order "Point "Point "Point "Point "Point "Order "Point "Point "Point "Point "Point "Order "Point "Point "Point "Point "Point "Order	LL				1	1900	1	South	<u> </u>	<u>ou west Lea</u>		Lea	
F P 05/16/02 "Tougetter Stransporters "POD "POD "POD ULSTE Leasting methods and me	UI or lot no				Lot. Idn	Feet from the	North/Sou	th line	Feet from t	he	East/'West line	County	
F P 05/16/02 III: Oil and Stransportes **200 **200 **200 ULSTE Leaster 037480 EOTT ENERGY PIPELINE LP 0768710 O **200 ULSTE Leaster 037480 EOTT ENERGY PIPELINE LP 0768710 O K, Sec. 9, 721S, R37E P O BOX 4666 0768730 G K, Sec. 9, 721S, R37E III: 001 and Start 000 LOUISTE Leaster 0768730 G K, Sec. 9, 721S, R37E III: 001 and Start 000 LOUISTE Lossifier 0768730 G K, Sec. 9, 721S, R37E III: 001 and Start 112 2777 112 2777 112 2777 IV: Produced Water **2001037E Lossifier and Description 0768730 G K, Sec. 9, 721S, R37E VW ell Completion Data **2001037E Lossifier and Description 0768730 Eorie, and 2016; and **166 Start **2001037E Lossifier and Description 0700 **2001037E Lossifier and Description 0700 0700 Control 0716; and **100 LOST Lossifier and Description 0700 112 2777 0710 0716; and 0716; and 0716; and **100 LOST Lossifier and Description 0700 112 2777	¹² Lse Code	¹³ Proc	ducing Method Code	14 Gas Connection D	ate 15	C-129 Permit Number	<u> </u>	¹⁶ C-129 Effective	Dnt :		C-129 Expiration	Date	
III. Oil and Gas Transporters ************************************			P						. Loui .		· · · · · · · · · · · · · · · · · · ·		
Octific and Address and Address and Demoter 037480 EOTT ENERGY PIPELINE LP 0768710 O K, Sec. 9, T21S, R37E 024650 DVNEGY MIDSTREAM SERVICES 0768730 G K, Sec. 9, T21S, R37E 0001 DVNEGY MIDSTREAM SERVICES 0768730 G K, Sec. 9, T21S, R37E 0001 DUNISTREAM SERVICES 0768730 G K, Sec. 9, T21S, R37E 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002 112 2771 112 2771 F F F F 0768750 1 F F F F 0768750 1 F F F F F 12-174 8-5/8 4008* 350 F F 12-178 4009 1350 F F F F <t< td=""><td></td><td>s Transp</td><td>which is a second se</td><td></td><td></td><td>r</td><td></td><td>······</td><td></td><td></td><td>······································</td><td></td></t<>		s Transp	which is a second se			r		······			······································		
037480 EOTT ENERGY PIPELINE LP P O BOX 4666 0768710 0 K, Sec. 9, T21S, R37E 924650 DYNEGY MIDSTREAM SERVICES 1000 LOUISIANA, SUITE 5800 0768730 G K, Sec. 9, T21S, R37E 1000 LOUISIANA, SUITE 5800 HOUSTON, TX, 7720-4666 0768730 G K, Sec. 9, T21S, R37E 1000 LOUISIANA, SUITE 5800 HOUSTON, TX, 77002 0768730 G K, Sec. 9, T21S, R37E 1002 CONSTAN, SUITE Laudee and Decembran 112.37 112.37 112.37 V. Produced Water "Tot "Spot Data" "Decembran on the second of the second	¹⁸ Transporter OGRID					²⁰ POD	²¹ O/G		12				
P O BOX 4666 HOUSTON, TX 77210-4666 024650 DVNEGY MIDSTREAM SERVICES 0768730 G K, Sec. 9, T2 i S, R37E 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002 112 i T 112 i T 112 i T V. Produced Water "PDI HISTR Location and Description 112 i T 112 i T 112 i T V. Produced Water "PDI HISTR Location and Description PGTO Performance Performance V. Well Completion Data "To "PPTO Performance Performance Performance 05/02/02 05/16/02 4200 4153 3825-4041' Scoregic 350 7-7/8 5-1/2 4200' 1350 150 150 150 12-1/4 8-5/8 408' 350 150	· · · · · · · · · · · · · · · · · · ·	EOTT				0768710	0	K, Sec. 9, 7	Γ21S, R				
924650 DYNEGY MIDSTREAM SERVICES 1000 LOUISIANA, SUITE 5800 HOUSTON, TX. 77002 0768730 G K, Sec. 9, T21S, R37E 112 13 7 112 13 7 112 13 7 112 13 7 1V. Produced Water **PD0 IIJSTR Location and Description 0768750 112 13 7 V. Well Completion Data **PD0 IIJSTR Location and Description 05/02/02 05/16/02 4200 **Bask Data **TB **PD0 IIJSTR Location and Description IK. Sec. 9, 721S, R37E **U. Well Completion Data **TB **PD0 IIJSTR Location and Description ISSC Data **PD0 IIJSTR Location and Description ISSC Data **Start Data **TB **PD0 IIJSTR Location and Description ISSC Data **PD0 IIJSTR Locations **Direction Data **TB **DD0 IIJSTR Location and Description ISSC Data **PD0 IIJSTR Locations **Test Start **Den Ken Oll **TE **PD0 IIJSTR Locations **PD0 IIJSTR Locations **Direction Data **TE **TE **TE **TE **TE **Direction Data **Test Length **Test Length **Test Length **Test Length **Direction Start Start Data **Test Length **Test Length **Test Length		A REAL PROPERTY AND A REAL											
1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002 112 37.7 112 42001 113 50 112 4200						E. S. Santa Sa Santa Santa							
HOUSTON, TX 77002 V. Produced Water 112.17 'POD "POD ULSTR Lepide and Develoption 0768750 IK. Sec. 9, T21S, R37E V. Well Completion Data "TO "Spuc date "Ready Date "Spuc date "Ready Date "Spuc date "Ready Date "Tots Sec "TO "Note Sec "Completion Data "Tots Sec "Tot Date "Tots Sec "Tot Date "Tots Sec "Tot Date "Tots Sec "Tot Date "Date New Od OS/16/02 OS/16/02 5/12/2 4200' 1350 OS/16/02 5/12/2 VI. Well Test Data "Tot Date "Date New Od OS/16/02 OS/16/02 5/24/2002 "I hereby certify that the rule of the Occerectain Date origited "I hereby certify that the rule of the Occerectain Date origited "I hereby certify that the rule origited to the best of my ORIGINAL SIGNAL SIGNA	024650				5	0768730 G K, Sec. 9, T21S, R37E							
112 23 7 112 23 7 112 23 7 12 17 100 ULSTR Liquide and Description "POD ULSTR Liquide and Description Of PoT "Petron													
IV. Produced Water "POD ULSTR Location and Description "POD IX. Sec. 9, T21S, R37E V. Well Completion Data "Perforations "Soud Date "Ready Date "Soud Date "Costing & Tubing Size "Inclose Size "Deprised 12.1/4 8-5/8 40.99' 1350 7-7/8 2-7/8 40.99' 1350 90 Now Oil "Gas Delivery Date 05/16/02 05/16/02 12.1/4 8 25.4 186 05/16/02 05/16/02 12.1/2 2200' 1360 "Test Method 9 1 "Incluse state "Total of the OI Conservation Division have been complied "Incluse state Nor "Incluse state "Total of the OI Conservation Division have been complied of have been souther to the best of my Paproved by "Incledy centry has the state		HOUS	TON, TX 7700	02			1				······································		
IV. Produced Water "POD ULSTR Location and Description "POD IX. Sec. 9, T21S, R37E V. Well Completion Data "Perforations "Soud Date "Ready Date "Soud Date "Costing & Tubing Size "Inclose Size "Deprised 12.1/4 8-5/8 40.99' 1350 7-7/8 2-7/8 40.99' 1350 90 Now Oil "Gas Delivery Date 05/16/02 05/16/02 12.1/4 8 25.4 186 05/16/02 05/16/02 12.1/2 2200' 1360 "Test Method 9 1 "Incluse state "Total of the OI Conservation Division have been complied "Incluse state Nor "Incluse state "Total of the OI Conservation Division have been complied of have been souther to the best of my Paproved by "Incledy centry has the state		1					a all'her die Felderich						
IV. Produced Water "POD ULSTR Location and Description "POD IX. Sec. 9, T21S, R37E V. Well Completion Data "Perforations "Soud Date "Ready Date "Soud Date "Costing & Tubing Size "Inclose Size "Deprised 12.1/4 8-5/8 40.99' 1350 7-7/8 2-7/8 40.99' 1350 90 Now Oil "Gas Delivery Date 05/16/02 05/16/02 12.1/4 8 25.4 186 05/16/02 05/16/02 12.1/2 2200' 1360 "Test Method 9 1 "Incluse state "Total of the OI Conservation Division have been complied "Incluse state Nor "Incluse state "Total of the OI Conservation Division have been complied of have been souther to the best of my Paproved by "Incledy centry has the state	a A	9									112121		
¹⁹ POD ¹⁴ POD ULSTR Location and Description 0768750 K. Sec. 9, T21S, R37E V. Well Completion Data ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Casing & Tuhing Size ¹⁶ Itele Size ¹⁷ Casing & Tuhing Size ¹⁷ T7.8 5-1/2 ¹⁷ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Date New Oll ¹⁶ Casin Delivery Date ¹⁶ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll	and a standard		· · · · · · · · · · · · · · · · · · ·				in Colonia In Autor				7		
¹⁹ POD ¹⁴ POD ULSTR Location and Description 0768750 K. Sec. 9, T21S, R37E V. Well Completion Data ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Casing & Tuhing Size ¹⁶ Itele Size ¹⁷ Casing & Tuhing Size ¹⁷ T7.8 5-1/2 ¹⁷ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Date New Oll ¹⁶ Casin Delivery Date ¹⁶ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll												· ` .	
¹⁹ POD ¹⁴ POD ULSTR Location and Description 0768750 K. Sec. 9, T21S, R37E V. Well Completion Data ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Ready Date ¹⁶ Spud Date ¹⁶ Casing & Tuhing Size ¹⁶ Itele Size ¹⁷ Casing & Tuhing Size ¹⁷ T7.8 5-1/2 ¹⁷ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Date New Oll ¹⁶ Casin Delivery Date ¹⁶ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casin Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll ¹⁶ Casing Delivery Date ¹⁷ Test Date ¹⁷ Test Date ¹⁶ Date New Oll													
0768750 K. Sec. 9, T21S, R37E V. Well Completion Data * Ready Date * TD * Perforations * Dir.C. MC 05/02/02 05/16/02 4200' 4153' 3825-4041' * Dir.C. MC ** The Size * Casing & tubing Size ** Dir.C. MC 350 350 12-1/4 8-5/8 408' 350 7-7/8 5-1/2 4200' 1350 VI. Well Test Data ** Test Data ** Test Length ** Tog. Pressure ** Cag. Pressure 05/16/02 05/16/02 5/21/2002 24 ** One ** Cag. Pressure 05/16/02 05/16/02 5/21/2002 24 ** One ** Cag. Pressure ** Cag. Pressure 05/16/02 05/16/02 5/21/2002 24 ** One ** One ** One ** Test Netwool 8 254 186 Pummping ** Test Method 8 254 186 Pumping ** Test Method 8 2002 PAUL F. KAUTZ PAUL F. KAUTZ ** I hereby certify that the tailormation given above is true and complete to the best of my PETROLEUM ENGLIMENT 8 20	IV. Produced V	Vater		· · · · · · · · · · · · · · · · · · ·				al			· · · · · · · · · · · · · · · · · · ·		
V. Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Depth S	²³ POD												
** Spud Dale ** Ready Dale ** TD ** Performations ** DHC, MC 05/02/02 05/16/02 4200' 4153' 3825-4041' ** DHC, MC ** Hole Size ** Casing & Tubing Size ** Depth Set 3825-4041' ** Decement: ** DHC, MC ** Hole Size ** Casing & Tubing Size ** Depth Set 350 350 ** 12-1/4 8-5/8 408' 350 350 ** ** 7.7/8 5-1/2 4200' 1350 ** * ** ** * ** * *	V. Well Comp	letion I	Data	<u>IN, Stu. 9.</u>	1210,	IS, R37E							
"Hele Size "Casing & Tubing Size "Depth Set Second S	⁴³ Spud Date	4° Spud Date 4° Ready Date								DHC, MC			
12-1/4 8-5/8 408' 350 7-7/8 5-1/2 4200' 1350 2-7/8 4099' 1350 VI. Well Test Data "Gas Delivery Date "Test Date 05/16/02 05/16/02 5/21/2002 24 "Choke Size "Oil "Water "Gas "Choke Size "Oil "Water "Gas "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my innewledge and belef." OIL CONSERVATION Division have been completed with and that the information given above is true and complete to the best of my innewledge and belef." OIL CONSERVATION Division have been completed with and that the information given above is true and complete to the best of my innewledge and belef." OIL CONSERVATION Division have been completed with and that the information given above is true and complete to the best of my innewledge and belef." Approved by: PETROLEUM ENGLIGUENT 8 2002 "Title Kara Coday Approved by: PETROLEUM ENGLIGUENT 8 2002 "Title Approved Date: "Title "Title Sr. Engineering Technician Approval Date: "If this is a change of operator fill in the OGRID number and name of the previous operator "If this is a change of operator fill in the OGRID number and name of the previous operator					,			3825-404	1'		Fameh.		
7-7/8 5-1/2 4200' 1350 2-7/8 4099' 1350 "Date New Oil "Gas Delivery Date "Test Date "Date New Oil 05/16/02 5/21/2002 24 "Choke Size "Oil 5/21/2002 24 "Choke Size "Oil 3'' Water "Gas "Choke Size 0'l Oil 254 186 "Test Method Nore Pumping "' I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my conswedge and belief" OIL CONSERVATIONED SION ORIGINAL SIGNED SION ORIGINAL				· · · · · · · · · · · · · · · · · · ·									
VI. Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Length ** Tog. Pressure ** Csg. Pressure 05/16/02 05/16/02 5/21/20002 24 ** Test Length ** Test Length ** Test Method ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** 1 hereby certify that the rules of the OIL Conservation Division have been complied No OIL CONSERVATIONED VISION ** 1 hereby certify that the rules of the OI Conservation Division have been complied OIL CONSERVATIONED VISION ** 1 hereby certify that the rules of the OI Conservation Division have been complied OIL CONSERVATIONED VISION on on on the the information given above is true and complete to the best of my PAUL F. KAUTZ on on on on one of the OIL Conservation Division have been complied ORIGINAL SIGNED VISION on on on one of the OIL Conservation Division have been complied OIL CONSERVATIONED VISION on one of the OIL Conservation Division have been completed OIL CONSERVATIONED VISION on one of the OIL Conservation Division have been completed OIL CONSERVATIONED VISION on one of the OIL Conservation Division have been completed OIL Conservation Division on one of the OIL Conservation Division have been completed Pauretist and conservation	7-7/8					4200'				1350			
¹⁷ Date New Oil ¹⁸ Gas Delivery Date ¹⁷ Test Date ¹⁷ Test Length ¹⁸ Test Length ¹⁹ Tbg Pressure ¹⁰ Csg. Pressure 05/16/02 05/16/02 5/21/2002 24 ¹⁰ Gas ¹⁰ Csg. Pressure ¹⁰ Csg. Pressure ¹¹ Choke Size 1 ¹⁰ Oil 5/21/2002 24 ¹⁰ Gas ¹⁰ AOF ¹⁰ Test Method ¹¹ Choke Size 1 ¹⁰ Oil 254 186 OIL CONSERVATION Division have been complied ¹¹ Thereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION have been complied vinh and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION ORIGINAL SIGNED BY ON Signature Vince Approved by: PETROLEUMI ENGINEER 8 2002 Printed Name Kara Coday Title: Approval Date: Approval Date: Oate 6/4/2002 Phone. (918) 491-4957 Approval operator			2.	-7/8	 	4099'			<u></u>				
¹⁷ Date New Oil ¹⁸ Gas Delivery Date ¹⁷ Test Date ¹⁷ Test Length ¹⁸ Test Length ¹⁹ Tbg Pressure ¹⁰ Csg. Pressure 05/16/02 05/16/02 5/21/2002 24 ¹⁰ Gas ¹⁰ Csg. Pressure ¹⁰ Csg. Pressure ¹¹ Choke Size 1 ¹⁰ Oil 5/21/2002 24 ¹⁰ Gas ¹⁰ AOF ¹⁰ Test Method ¹¹ Choke Size 1 ¹⁰ Oil 254 186 OIL CONSERVATION Division have been complied ¹¹ Thereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION have been complied vinh and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION ORIGINAL SIGNED BY ON Signature Vince Approved by: PETROLEUMI ENGINEER 8 2002 Printed Name Kara Coday Title: Approval Date: Approval Date: Oate 6/4/2002 Phone. (918) 491-4957 Approval operator	VI Well Test I	Data	L	-	<u> </u>			1					
"Choke Size "Oil "Water "Gas "AOF "Test Method 8 254 186 Pumping " I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my chowledge and belief. OIL CONSERVATION Division Payson Signature: Value Codeau PAUL F. KAUTZ Approved by: PETROLEUMI ENGINALTINE 8 2002 Printed Name Title: Kara Coday Title: Date 6/4/2002 Phone: (918) 491-4957 "If this is a change of operator fill in the OGRID number and name of the previous operator			36 Gas Delivery Date	" Test Date		^{3*} Test Length		³⁹ Tbg. Pressu	ге		¹⁰ Csg. Pressure		
8 254 186 Pumping ** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my chowledge and belief. OIL CONSERVATION DIVISION ORIGINAL SIGNED BY SION ORIGINAL SION ORIGINAL SION ORIGINA	05/16/02		05/16/02			24		8.00			46 ~		
¹ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my cnowledge and belief. Signature: A coday Printed Name: Kara Coday Title Sr. Engineering Technician Date 6/4/2002 Phone. (918) 491-4957 ¹ If this is a change of operator fill in the OGRID number and name of the previous operator	* Choke Size			1				AOF					
Anowledge and belief. Signature: Vara Coday Printed Name: Kara Coday File Sr. Engineering Technician Date 6/4/2002 Phone. (918) 491-4957 ** If this is a change of operator fill in the OGRID number and name of the previous operator	⁴⁷ L berghy certify that	the rules of			/=	100		CONSERV	ATION				
Signature: Approved by: PETROLEUM ENGINEMATION 2002 Printed Name: Title: Kara Coday Title: Sr. Engineering Technician Approval Date: Date 6/4/2002 Phone: (918) 491-4957 ** If this is a change of operator fill in the OGRID number and name of the previous operator							· · · ·	ORIGINAL	<u>SIGN</u>	ED R	Y		
Kara Coday Title: Sr. Engineering Technician Approval Date: Date 6/4/2002 Phone. * If this is a change of operator fill in the OGRID number and name of the previous operator	knowledge and belief.	}				PAUL F. KAUIZ							
Kara Coday Title: Sr. Engineering Technician Approval Date: Date 6/4/2002 Phone. * If this is a change of operator fill in the OGRID number and name of the previous operator	Signature:	Coden	A	Approved by: PETROLEUM ENGINEERAL O 2002									
Sr. Engineering Technician Approval Date: Date 6/4/2002 Phone. (918) 491-4957 ** If this is a change of operator fill in the OGRID number and name of the previous operator If the previous operator	Printed Name					tie:							
Sr. Engineering Technician Date 6/4/2002 Phone. (918) 491-4957	Title	Kara C	oday		Approval Date:								
* If this is a change of operator fill in the OGRID number and name of the previous operator		Sr. Eng	gineering Techn										
	Date 6/4/2002		Phone: (91	8) 491-4957									
	⁴⁷ If this is a shappe a	f onestor fi	in the OCRID number or	d name of the previous on	erator								
Previous Operator Signature: Printed Name Tit e Date	If this is a change o	or operator in		a name or me previous of	erator								
		Previous Op	perator Signature:		Pr	inted Name			Tit e		D	Date	

Ø,