District I 1625 N. French Di District II	r., Hobbs,	NM 88240	State of New Mexico Energy, Minerals and Natural Resources					Form C-104 Revised June 1, 2000				
<u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505					Submit to Appropriate District Office 5 Copies				
<u>District IV</u> 1220 South St. Fra	ancis Dr.,	Santa Fe, NM 875										
Operator Name and Ad	dress	I.	REQUEST FOR A	ALLOWA	ABLE AND AUT	HORIZ	ATION TO TRA	NSPORT	lumbar			
APACHE		RATION						OGRIDIN	umber			
6120 S YA TULSA, O	LE, SU	ITE 1500						³ Reason for Filing Code / Effective Date NW-5/01/02				
API Number		Don	⁹ Pool Name Penrose Skelly; Grayburg					* Pool Code 50350				
30-025-35877 / Property Code			[*] Property Name						⁹ Well Number			
II. ¹⁰ Surface Locatio			Hawk B-1					21				
II. ¹⁰ Surface Location If or lot no Section Township			Range	Feet from the	et from the North/South line			om the East/West line County				
1	8	T21S	R37E	Lot. Idn	1980	South		80		East	Lea	
	" Bo	ttom Hole Loca	ation									
Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/So	outh line	Feet from t	he	East/West line	County	
¹² Lse Code	¹³ Pro	L	¹⁴ Gas Connection D	Date ¹⁵ C	-129 Permit Number	<u> </u>	¹⁶ C-129 Effective	e Date		¹⁷ C-129 Expiration	Date	
F		P	05/10/02									
III. Oil and Ga	s Transj				20 POD	21 O/G	· · · · · · · · · · · · · · · · · · ·				·	
" Transporter OGRID	¹⁴ Transporter ¹⁹ Transporter Name OGRID and Address								POD ULST and Desrip	R Location tion		
037480	EOTT	EOTT ENERGY PIPELINE LP 0768710 O K, Sec. 9, T21S, R37E										
	POB	OX 4666										
	HOUS	TON, TX_772	10-4666									
024650	DYNE	GY MIDSTRE	EAM SERVICES	5	0768730	G	K, Sec. 9, '	T21S, R	37E			
	1000 L	OUISIANA, S	UITE 5800									
a Antonio de la composición de la composi Antonio de la composición	HOUS	TON, TX 770	02		an a							
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	¥ 7 - + -				and a standard stand stand Stand stand	a in the second s				<u> </u>		
IV. Produced V	v ater		24 POD ULSTR L	ocation and	Description							
0768750		_	S, R37E				and the second second					
V. Well Comp												
^{2°} Spud Date 04/25/02		²⁶ Ready Date 05/10/02	4212'		²⁸ РВТО 4165'		²⁹ Perforation 3810-405		100. 100. 100. 100. 100. 100. 100. 100.	³⁰ DHC, MC		
³¹ Hole Size	<u> </u>		& Tubing Size	┯┈┶╌	³³ Depth Set		3810-403		" Sacks	Energy 200		
12-1/4		8	-5/8		407'				350			
7-7/8			5-1/2		4212'				1350			
		2	-7/8		4098'							
VI. Well Test I	Data	L		1	<u></u>]	
³⁵ Date New Oil		36 Gas Delivery Date	³⁷ Test Date		³⁸ Test Length		³⁹ Tbg. Pressu	ıre		⁴⁰ Csg. Pressur	e	
5/10/02		5/10/02	6/3/2002		24 **Gas		\$ + op			10 m	1	
⁴¹ Choke Size		62	180		220		* AOF			⁴⁶ Test Method Pumping		
47 11 1 16 14			ision have been complied	/===	220		CONSERV		DIVIS			
with and that the information			OIL CONSERVATION DIVISION									
knowledge and belief.					ORIGINAL Sideration PAUL F. KAUTZ							
Signature:					Approved by: PETROLEUM ENGINEER							
Printed Name.												
Kara Coday												
Title:	gineering Tech	App	Approval Date:									
Date: 6/4/2002			18) 491-4957		JUN 1 8 2002							
Date: 6/4/2002 Phone: (918) 491-4957 JUN 1 8 2002												
⁴⁸ If this is a change of operator till in the OGRID number and name of the previous operator												
Previous Operator Signature Printed Name Title Date												

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