

- VI. Proposed Control Equipment:  
Will install on the 8 5/8" surface casing a 9" x 3000 psi WP Double Ram BOP and will test before drilling out of surface casing. As expected pressures will not exceed 2000 psi, we request a waiver of the remote control requirement on the accumulator of the 3M BOP and a variance to run a 2M BOP, if available, and to test to 1500 psi using rig pumps. See Exhibit "H" for BOP layout.
- VII. Auxiliary Equipment:  
9" x 3000 psi double BOP/blind & pipe ram (2M BOP if available)  
41/2" x 3000 psi Kelly valve  
9" x 3000 psi mud cross – H<sub>2</sub>S detector on production hole  
Gate-type safety valve 3" choke line from BOP to manifold  
2" adjustable chokes – 3" blowdown line
- VIII A. Testing Program: None planned  
B. Logging Program: The following logs may be run:  
CNL, LDT, GR, CAL, DLL, MSFL, NGT from TD-2400'  
CNL, GR from TD-Surface  
C. Coring Program: None planned
- IX. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered, however, the proposed mud program will be modified to increase the mud-weight. The estimated maximum bottom hole pressure is 1980 psi.