1625 N. French Dr.
Hobbs, NM 88240

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-1037
Expires: November 30, 2000

5. Lease Serial No.: NM-90161

1a. Type of Well: [✓] Oil Well [ ] Gas Well [ ] Dry [ ] Other

b. Type of Completion: [✓] New Well [ ] Workover [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. [ ] Other

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.:

8. Lease Name and Well No.: Hawk B-1 #30

2. Name of Operator: Apache Corporation

9. API Well No.: 30-025-35881

3. Address: 6120 S. Yale, Suite 1500, Tulsa, OK 74136

3a. Phone No. *(include area code)*: 918-491-4957

10. Field and Pool, or Exploratory: Penrose Skelly; Grayburg

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 1830' FSL & 620' FEL (NE/4 SE/4) Unit I

At top prod. interval reported below

At total depth

11. Sec., T., R., M., or Block and Survey or Area: Sec. 9, T-21S,R37E

12. County or Parish: Lea Co.

13. State: NM

14. Date Spudded: 05/12/02

15. Date T.D. Reached: 05/17/02

16. Date Completed: [ ] D & A [✓] Ready to Produce 05/31/02

17. Elevations (DF, RKB, RT, GL) *: 3474 GL

18. Total Depth: MD 4200' TVD

19. Plug Back T.D.: MD 4154' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CNL/CCL

22. Was well cored? [✓] No [ ] Yes (Submit analysis)
Was DST run? [✓] No [ ] Yes (Submit report)
Directional Survey? [✓] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24#	0	405		350	84	Ci to surf	
7-7/8	5-1/2	17#	0	4200		1150	369	Surf	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4089							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Grayburg	3717		3761-4004	4"	268	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3761-4004	Acidized w/ 5,938 gals 15% HCL
	Frac w/ 42241 gals gel & 80,000# 16/30 sand

ACCEPTED FOR RECORD
JUN 21 2002
GARY GOURLEY
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/31/02	6/6/2002	24	→	42	114	265	38.8		Pumping

Choke Size	Tubing Pressure Flwg SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→				2714	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tubing Pressure Flwg SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status
			→					

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, Etc.	Name	Top Measured Depth
				Rustler	1282
				Yates	2620
				Seven Rivers	2868
				Queen	3394
				Grayburg	3717
				San Andres	4030

32. Additional remarks (include plugging procedure):

33. Mark enclosed attachments:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice / Plugging / Cement Verification ☐ Core Analysis ☑ Other Deviation Rpt/NM-OCD C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Kara Coday Title Sr. Engineering Tech

Signature Kara Coday Date 6/12/2002

Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.