Form 3160-3 (August 1999) 1625 N. Freuch Drive Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT				NM-90161			
APPLICATION FOR PERMIT TO DRILL OR REENTER				6. If Indian, Allottee or Tribe Name			
APPLICATION FOR PERMIT TO DRILL OR REENTER							
1a. Type of Work: DRILL REENTER				7. If Unit or CA Agreement, Name and No.			
				8. Lease Name and Well No.			
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone				Hawk B-1 # 30			
2. Name of Operator Send Approval to Agent:				9. API Well No.			
P. O. Box 8309 APACHE CORPORATION, (Bonita Jones, Agent) Roswell, NM 88202-8309				30-025-3 <i>588</i>			
3a. Address Roswell, NN 88202-8309 3b. Phone No. (inctude area code)				10. Field and Pool, or Exploratory			
2000 Post Oak Blvd., # 100, Houston, TX 77056-4400 (Bonita Jones) 505-624-9799				Penrose Skelly; Grayburg			
4. Location of Well (Report location clearly and in accordance with any State requirements. *)				11. Sec., T., R., M., or Blk. and Survey or Area			
At surface 1830' FSL, 620' FEL, Unit I (NE 1/4SE 1/4)			-				
		4					
At proposed prod. zone 1830' FSL, 620' FEL, Unit I (NE ¼SE ¼)				9, T21S-R37E			
14. Distance in miles and direction from nearest town or post office*				12. County or Parish		13. State	
± 3.5 miles North of Eunice, NM	 -			Lea		NM	
15. Distance from proposed* location to nearest	16. No. of Acres in lease 17. S		17. Spacing	Unit dedicated to this	well		
property or lease line, ft.							
(Also to nearest drig. unit line, if any) 620'	880.00			40.00			
 Distance from proposed location* to nearest well, drilling, completed, 	19. Proposed Depth 20. BLM/		20. BLM/B	BIA Bond No. on file			
applied for, on this lease, ft.	4-em	" WILCH	0.1047				
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*			23. Fistimated duration			
3474'	ASAP			9 Days			
	L			3 3 4 7 .		• • • • • • • • • • • • • • • • • • • •	
	24. Atta	Can	iten Con	trolled Water B:			
The following, completed in accordance with the requirements of Onshore	e Oil and Gas	Order No.1, shall be after	ached to this	form:	district &		
1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered ltem 20 above).						ond on file (see	
 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). 5. Operator certification. 6. Such other site specific info authorized officer. 				mation and/or plans	as may be	required by the	
25. Signature Name (Printed/Typed)				Date			
Bonita L. L. Jones				2-13-02			
Title							
Agent for Apache Corporation							
American by (Signature)	Name	(Printed/Typed)	•	- 3 1	Date,		
/S/ JOE G. LARA	1	'S/ JOE	G. LA	RA	MAR	2 7 2002	
Tide (LA) FIFLD MANAGER	Offic	CARLS	BAD	FIELD OFF	JESE.	35 \ 35 \	
Application approval does not warrant or certify that the applicant holds le	gal or equita	ble title to those rights in	the subject 1	ease which would entit	le the appli	cant to conduct	
operations thereon. Conditions of approval, if any, are attached.		A	PPRO	VAL. FOR	YEA	.F€/	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it States any false, fictitious or fraudulent statements or representations as to	a crime for a	ny person knowingly an	d willfully to	make to any departm	ent or agen	of the United	
*(Instructions on reverse)	1.41711	10.24427			73.5		
		50350					
	DATE				1		
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APIN	ం. <u>చల</u>	-025-35	SXQT				

CEMENT BEHIND THE 22 CASING MUST BE CIRCULATED

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

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INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

NOTICE

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management Bureau Clearance Officer, (WO-630) MS 401 LS, 1849 C Street, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Interior Desk Officer (1004-0136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to, allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.

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