

District I  
PO Box 1980, Hobbs, NM 88241 1980

District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Conoco Inc 10 Desta Dr. Ste. 100W Midland, Tx. 79705-4500		OGRID No. 005073
		API Number 30 - 0 025-35884
Property Code	Property Name Meyer B 4	Well No. #33

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	4	21S	36E		3430	North	1750	East	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Oil Center Blinebry, (47960)					Proposed Pool 2 Hardy Tubb Drinkard (29760)				

Work Type Code P 16 Multiple yes	Well Type Code C 17 Proposed Depth	Cable/Rotary R 18 Formation Blinebry/Tubb Drinkard	Lease type Code S 19 Contractor	14 Ground Level Elevation 3550 20 Spud Date
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21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
Same as original					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Conoco proposes to abandon the Strawn, perforate Tubb & Blinebry, eventually downhole commingle the two approved pools. See attached procedure.

Permit Expires 1 Year From Approval  
CANNOT produce as DHC. Date Unless Drilling Underway  
DHC approval required before producing.  
Submit C-103 according to order R-11363

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Kay Maddox

Title:

Regulatory Agent

Date:

October 31, 2002

Phone

(915) 686-5798

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Conditions:  
Attached

ORIGINAL SIGNED BY

PAUL J. LANE

EXPERIENCED ENGINEER

NOV 13 2002

## **Meyer B 4 #33 – Completion Procedure Outline**

October 2002

Well currently has a RBP over the Strawn perforations

Pull RBP over Strawn

Set CIBP at 7950' with 35 feet of cmt on top to permanently abandon

Strawn perfs 8001-8078

Perforate Tubb  $\pm$  6572'-6636'

Fracture stimulate Tubb

set RBP over Tubb

Perforate Middle Blinebry  $\pm$  6193'-6199

Fracture stimulate Middle Blinebry

Set RBP over Middle Blinebry

Perforate Upper Blinebry  $\pm$  5874'-5967

Fracture stimulate Upper Blinebry

Clean out sand and pull RBP over Middle Blinebry

Run tbg and rods and test Blinebry (upper and middle perfs) minimum 30 days

RU pull rods & tbg

Clean out sand and pull RBP over Tubb

Run tbg and rods and test Blinebry and Tubb together minimum 30 days

Establish allocation percentages for Oil Center Blinebry and Hardy Tubb Drinkard and submit downhole commingle for approval

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Form C-1

Revised February 21, 19

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35884		2 Pool Code 47960	3 Pool Name Oil Center Blinbry
4 Property Code	5 Property Name Meyer B4		6 Well Number #33
7 GRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 3550

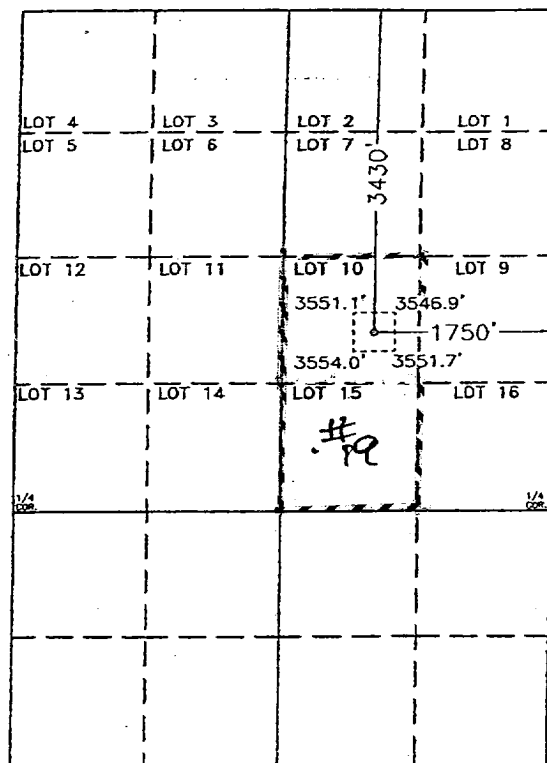
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	4	21S	36E		3430	North	1750	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No. NSL-4787 (SD)						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE 1" = 2000'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kay Maddox*  
Signature  
Kay Maddox

Printed Name  
Regulatory Agent

Title  
September 4, 2002

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35884		2 Pool Code 29760		3 Pool Name Hardy Tubb Drinkard	
4 Property Code		5 Property Name Meyer B4			6 Well Number #33
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3550

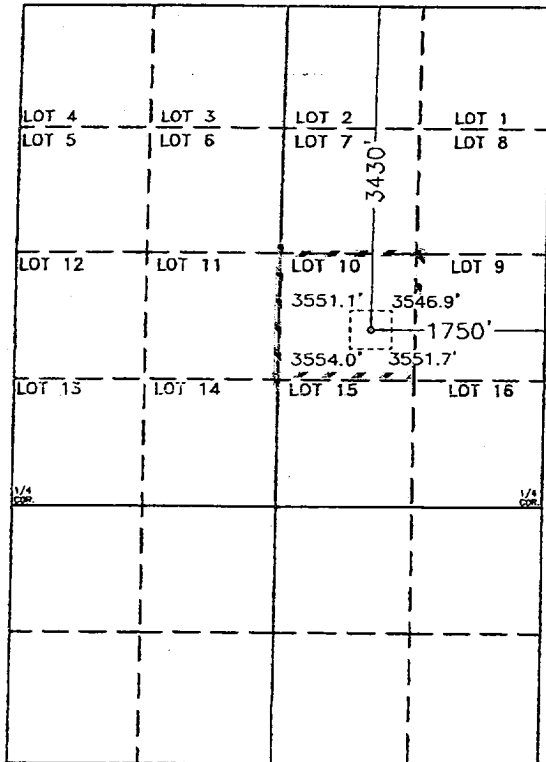
#### 10 Surface Location

UL or Idn.	Section	Town ship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	4	21S	36E		3430	North	1750	East	Lea

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE 1" = 2000'

LAT - N32°30'46.4"  
LONG - W103°16'02.7"

#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Kay Maddox*  
Signature  
Kay Maddox  
Printed Name  
Regulatory Agent  
Title  
September 4, 2002  
Date

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor:

Certificate Number



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

BETTY RIVERA

Cabinet Secretary

September 30, 2002

Lori Wrotenbery

Director

Oil Conservation Division

Conoco, Inc.

10 Desta Drive - Suite 100W

Midland, Texas 79705

Attention: Kay Maddox

m-kay.Maddox@USA.Conoco.com

Telefax No. (915) 686-5780

*Administrative Order NSL-4787 (SD)*

Dear Ms. Maddox:

Reference is made to the following: (i) your application dated September 17, 2002 (*application reference No. pKRV0-226629099*); (ii) the New Mexico Oil Conservation Division's ("Division") initial response by e-mail from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe dated Wednesday, September 25, 2002; (iii) your two voice-mail messages for Mr. Stogner on Thursday morning, September 26, 2002, and on Friday afternoon, September 27, 2002; and (iv) the Divisions records in Santa Fe: all concerning Conoco, Inc.'s request for an exception to Rule 4 (a) of the "*Special Rules and Regulations for the Oil Center-Blinebry Pool*," as promulgated by Division Order No. R-2408, as amended, for an off-pattern non-standard infill oil well location within an existing standard 80-acre stand-up oil spacing and proration unit comprising Lots 10 and 15 of irregular Section 4, Township 21 South, Range 36 East, NMPM, Oil Center-Blinebry Pool (47960), Lea County, New Mexico. This unit is currently dedicated to Conoco, Inc.'s Meyer "B-4" Well No. 19 (API No. 30-025-04480) located at a standard oil well location 3300 feet from the South line and 2310 feet from the East line (Lot 15/Unit O) of irregular Section 4.

The subject application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, and the applicable provisions of the rules governing the Oil Center-Blinebry Pool.

It is further understood that the eastern two-thirds of Irregular Section 4 comprises a single federal lease (U. S. Government lease No. LC-031740-B) with common ownership in which Conoco, Inc. is the leasehold operator; therefore, there are no adversely effected offsets to the subject 80-acre oil spacing and proration unit within the Oil Center-Blinebry Pool.

By the authority granted me under the provisions of the special pool rules governing the Oil Center-Blinebry Pool and Division Rule 104.F (2), the following described well that Conoco, Inc. commenced drilling in April, 2002 and has subsequently completed as an infill well within

Administrative Order NSL-4787(SD)

Conoco, Inc.

September 30, 2002

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the Oil Center-Blinebry Pool at an off-pattern non-standard oil well location in irregular Section 4 is hereby approved:

**Meyer "B-4" Well No. 33  
3430' FNL & 1750' FEL (Lot 10/Unit J)  
(API No. 30-025-35884)**

Further, both the aforementioned Meyer "B-4" Wells No. 19 and 33 are to be simultaneously dedicated to the subject 80-acre unit.

IT SHALL BE NOTED HOWEVER THAT Conoco, Inc., as a prudent operator, must recognize that a well location is unorthodox prior to its drilling and completion and not wait until the well is ready to produce to seek the necessary regulatory exceptions. If, any future application by Conoco, Inc. for an unorthodox location is not filed in a more timely fashion, all such subsequent applications will be subject to the Division's hearing process until further notice.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
U. S. Bureau of Land Management - Carlsbad  
W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe