Form 3 160-5 (June 1990)		O STATES OF THE INTERIOR	NNOUD	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993			
	BUREAU OF LAN	ND MANAGEMENT			5. Lease Designation and Seriai No.		
	LC 031740 (B)						
Do not use this	6. If Indian, Allon	ee or Tribe Name					
	7. If Unit or CA, A	7. If Unit or CA, Agreement Designation					
1. Type of Well Oil Gas							
2. Name of Operator	8. Well Name and Move	no. er B 4 # 33					
(9. API Well No.	1 D 4 # 33					
3. Address and Telephone	30-02	25-35884					
	STE. 100W, MIDLAND, TX tage. Sec., T. R. M. or Survey Descript		86-5424		ebry, or Hardy Tubb		
4. Location of well (roo		Drinkard 11. County or Parish, State					
				•	Co., NM		
CHECK	APPROPRIATE BOX(s) T	O INDICATE NATUR	E OF NOTICE, REPC	ORT, OR OTHER			
TYPE OF	SUBMISSION		TYPE OF ACTION	J			
Notice	of Intent	Abandonment		Change of Pla	ins		
—		Recompletion		New Construc	tion		
Subseq	uent Repon	Plugging Back		Non-Routine 1	-		
Final A	bandonment Notice			Water Shut-O			
	Identionment Nonce	Altering Casin Other	g	Dispose Wate			
				INole: Reponresuits	of multiplecompitiononWdf pletion Report and Log form.)		
	empieted Operations (Clearly state ail pertin cations and measured and true vertical de						
-	amend the sdry submitted Sep			è Blinebry, eventu	ally downhole		
Pull RBP over Straw Set CIBP at 7950' w Perforate Tubb ± 65 Perforate Middle Bli Fracture stimulate M Perforate Upper Blir Clean out sand and p Run tbg and rods and RU pull rods & tbg Clean out sand and p Run tbg and rods and Establish allocation	ith 35 feet of cmt on top to per 72'-6636'Fracture stimulate inebry \pm 6193'-6199 fiddle BlinebrySet RBP over nebry \pm 5874'-5967Fracture bull RBP over Middle Blinebry d test Blinebry (upper and mid	manently abandon Strawr Tubbset RBP over Tub Middle Blinebry stimulate Upper Blinebry dle perfs) minimum 30 days her minimum 30 days hebry and	ays	NOV 4 20 NOV 4 20 CARY GOURLI ETROLEUM ENG	002		
14. I hereby certify that the (7.1)	foregoing is true and correct			O	ctober 31, 2002		
(This space for Federai	or State office use)	<u> </u>	Agent (915) 686-5798	DateO			
· · · · · · · · · · · · · · · · · · ·	or state office use)						
Approved by Conditions of approval	if any:	Title		Date			
BLM(6), NMOCD(1), SI	HEAR, PONCA, COST ASST, FILE	ROOM			8-2		
	l, makes it a crime for any person knowin	· · · · · · · · · · · · · · · · · · ·	epartment or agency of the United	States any false, fictitiou	s or fraudulent statements		
		*See Instruction on Rev	erse Side				

5 C District I POBox 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1 instructions on b Submit to Appropriate District Ofi State Lease - 4 Cop Fee Lease - 3 Cop

AMENDED REPO

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 30-025-35884 47960 Oil Center Blinebry 4 Property Code **5 Property Name** 6 Well Number Meyer B4 #33 7 OGRID No. 8 Operator Name 9 Elevation Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 3550 10 Surface Location UL or la no. Section Town ship Range Feet from the Lot Idn North/South line Feet from the East/West line County 10 / 4 21S 36E 3430 North 1750 East Lea 11 Bottom Hole Location If Different From Surface UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infil 14 Consolidation Code 15 Order No. 80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **17 OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and be lief LOT 3 LOT 2 DT0. LOT 1 LOT 5 LOT 6 LOT 7 LOT 8 Signat Kay Maddox Printed Name LOT 12 LOT 11 LOT 10 LOT 9 Regulatory Agent LAT - N32"30'46.4" LONG - W103"16'02.7" 3551.1 3546.9 Title 1750 September 4, 2002 3551.7 3554.07 Date LOT 13 LOT 15 10T 14 LOT 16 **18 SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: SCALE 1'' = 2000'Certificate Number

Form C-

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District I POBox 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 19 instructions on ba Submit to Appropriate District Off State Lease - 4 Cop Fee Lease - 3 Cop

AMENDED REPOR

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Form C-2



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary

September 30, 2002

Lori Wrotenbery Director Oil Conservation Division

Telefax No. (915) 686-5780

Conoco, Inc. 10 Desta Drive - Suite 100W Midland, Texas 79705 Attention: Kay Maddox m-kay.Maddox@USA.Conoco.com

Administrative Order NSL-4787 (SD)

Dear Ms. Maddox:

Reference is made to the following: (i) your application dated September 17, 2002 (application reference No. pKRV0-226629099); (ii) the New Mexico Oil Conservation Division's ("Division") initial response by e-mail from Mr. Michael E. Stogner, Engineer/Chief Hearing Officer in Santa Fe dated Wednesday, September 25, 2002; (iii) your two voice-mail messages for Mr. Stogner on Thursday morning, September 26, 2002, and on Friday afternoon, September 27, 2002; and (iv) the Divisions records in Santa Fe: all concerning Conoco, Inc.'s request for an exception to Rule 4 (a) of the "Special Rules and Regulations for the Oil Center-Blinebry Pool," as promulgated by Division Order No. R-2408, as amended, for an off-pattern non-standard infill oil well location within an existing standard 80-acre stand-up oil spacing and proration unit comprising Lots 10 and 15 of irregular Section 4, Township 21 South, Range 36 East, NMPM, Oil Center-Blinebry Pool (47960), Lea County, New Mexico. This unit is currently dedicated to Conoco, Inc.'s Meyer "B-4" Well No. 19 (API No. 30-025-04480) located at a standard oil well location 4.

The subject application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, and the applicable provisions of the rules governing the Oil Center-Blinebry Pool.

It is further understood that the eastern two-thirds of Irregular Section 4 comprises a single federal lease (U. S. Government lease No. LC-031740-B) with common ownership in which Conoco, Inc. is the leasehold operator; therefore, there are no adversely effected offsets to the subject 80-acre oil spacing and proration unit within the Oil Center-Blinebry Pool.

By the authority granted me under the provisions of the special pool rules governing the Oil Center-Blinebry Pool and Division Rule 104.F (2), the following described well that Conoco, Inc. commenced drilling in April, 2002 and has subsequently completed as an infill well within

Administrative Order NSL-4787(SD) Conoco, Inc. September 30, 2002 Page 2

the Oil Center-Blinebry Pool at an off-pattern non-standard oil well location in irregular Section 4 is hereby approved:

Meyer "B-4" Well No. 33 3430' FNL & 1750' FEL (Lot 10/Unit J) (API No. 30-025-35884)

Further, both the aforementioned Meyer "B-4" Wells No. 19 and 33 are to be simultaneously dedicated to the subject 80-acre unit.

IT SHALL BE NOTED HOWEVER THAT Conoco, Inc., as a prudent operator, must recognize that a well location is unorthodox prior to its drilling and completion and not wait until the well is ready to produce to seek the necessary regulatory exceptions. If, any future application by Conoco, Inc. for an unorthodox location is not filed in a more timely fashion, all such subsequent applications will be subject to the Division's hearing process until further notice.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Tabery defulli

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe