

New Mexico Oil Conservation Division, District I

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Dr.
Hobbs, NM 88240

Form approved:

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyer B 4, Well #33

9. API NO.

30 025 35884

10. FIELD AND POOL, OR WILDCAT

Wildcat Strawn

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Section 4, T21S, R36E, Mer NMP

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEP-

en ☐

PLUG

BACK ☐

DIFF.

RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705; (915) 684-6381, 686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

3430' FNL & 1750' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

4-17-02

16. Date T.D. Reached

5-15-02

17. DATE COMP (Ready to prod)

6-12-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

8790'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Strawn @ 8280-8292, 8464-8470'-CIBP @ 8200'. Upper Strawn @ 8001-05,8017-21,8072-78'.

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR

27. WAS WELL CORED

no

28.

CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1326'		12 1/4"	50 sx	none
5 1/2"	17#	8790'		7 7/8"	297 bbls cement + 704 bbls cement	none

29.

LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30.	TUBING RECORD
					SIZE	DEPTH SET (MD)
						PACKER SET (MD)

31. PERFORATION RECORD

(Interval, size and number)

Strawn @ 8280-8292, 8464-8470'-CIBP @ 8200'. Upper Strawn @
8001-05,8017-21,8072-78'.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED
8001-8078'		2000 gals 15% NEFE-HCL Xlink acid job

33.*

PRODUCTION

DATE FIRST PRODUCTION 6-12-02-swab		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) swab				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 6-12-02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD 12	GAS--MCF. TSTM	WATER -- BBL. 14	GAS-OIL RATIO 83	
FLOW. TUBING PRESS. ---	CASING PRESSURE ----	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc)

no sales

35. LIST OF ATTACHMENTS

Logs, inclination

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

GARY GOURLEY
PETROLEUM ENGINEER
DATE 8-30-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco, Inc.
Attn: Narvie
P.O. Box 953
Midland, Texas 79702

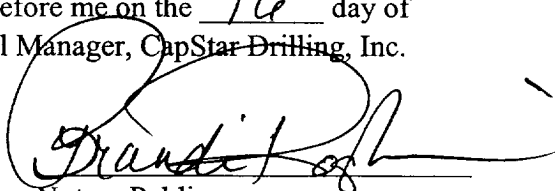
Meyer B-4 #33
Lea County, New Mexico

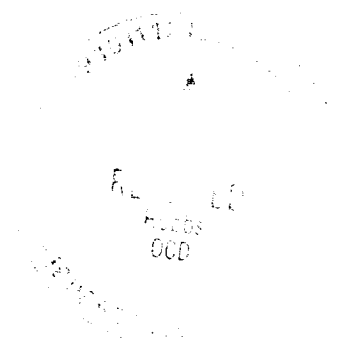
499	4.99	3/4	1.31	6.55	6.55
995	4.96	3/4	1.31	6.51	13.06
1308	3.13	3/4	1.31	4.11	17.17
1750	4.42	1/2	0.88	3.87	21.04
2257	5.07	1	1.75	8.87	29.91
2761	5.04	1 1/4	2.19	11.03	40.93
3265	5.04	3/4	1.31	6.62	47.55
3769	5.04	1	1.75	8.82	56.37
4271	5.02	1 1/4	2.19	10.98	67.35
4774	5.03	1	1.75	8.80	76.15
5277	5.03	1 1/4	2.19	11.00	87.15
5780	5.03	1 1/4	2.19	11.00	98.16
6291	5.11	1	1.75	8.94	107.10
6792	5.01	1	1.75	8.77	115.87
7294	5.02	1 1/4	2.19	10.98	126.85
7796	5.02	1 1/2	2.63	13.18	140.03
8299	5.03	1 1/2	2.63	13.20	153.23
8801	5.02	1	1.75	8.79	162.02
8863	0.62	1	1.75	1.09	163.10


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 16 day of May, 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public



Wilkes, Reesa R.

From: Altany, Robert M.
Sent: Thursday, May 16, 2002 2:39 PM
To: Sellepack, Brandi P.; Keas, Ronald L.; Lowe, Robert J.; Gomez, Alfred D.; Wilkes, Reesa R.;
Ortez, YP (Pete); Viets, Josh J.; Carrillo, Julian B.; Wilkes, Reesa R.; Maddox, M. Kay
Cc: Huck, Joe L.
Subject: RE: final tops for Meyer B4 #33
yet?

here are the tops

Top salt (Salado)	1320	1318			
Base salt (Tansil)	2505	2495			
Yates	2690	2633			
7 Rivers	2910	2897			
Queen	3340	3309			
Penrose	3465	3451			
Grayburg	3625	3562			
San Andres	3820	3852			
Glorieta	5285	5208			
Paddock		5316			
Blinbry Mkr	5875	5854			
Tubb Mkr	6500	6456			
Drinkard	6770	6752			
Abo	7090	7051			
Strawn	8015	8004*	recommend change to 8000'		
Woodford	8805	8776			
TD	8900	8790	**drilled to 8863, fill at 8790		