

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B 4, Well #33

9. API Well No.

30 025 35884

10. Field and Pool, or Exploratory Area

Wildcat Strawn

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580, 684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 4, T21S, R36E, Mer NMP, 3430' FNL & 1750' FEL

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, release rig

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-15-02: Ran 5 1/2", 17#, L-80, LTC casing to 8790', cemented w/first stage 36 bbls mud, 55 bbls magna plus, displaced with 30 bbls H2O & 172 bbls mud. Bumped plug w/700 psi. Open DVT (@7942' & 3586') w/1450 psi. Did not circulate cement to pit. WOC. Second stage pumped 10 bbls H2O, 144 bbls lead, 98 bbls tail. Displaced w/105 bbls H2O & 79 bbls brine. Bumped plug w/2800 psi. Open DV tool w/1750 psi. Did not circulate cement to pit. WOC. Third stage- pumped 10 bbls H2O, 680 bbls lead cement, tailed with 24 bbls, displaced w/83 bbls H2O, bumped plug w/2500 psi. Did not circulate cement to pit. Released rig.

ACCEPTED FOR RECORD

SEP 11 2002

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

8-22-02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.