

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

3520' FSL & 660' FEL (Lot 16)

417136

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B 4, Well #34

9. API Well No.

30 025 35885

10. Field and Pool, or Exploratory Area

Oil Center-Blinbry

11. County or Parish, State

Lea County, New Mexico

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement job on 5 1/2"

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-3-02: Ran 7100' of 5 1/2", 17# casing in 7 7/8" hole, cemented with 1st stage - 255 sx Cl C cement, 5% NaCl, .25#/sx cello-seal, 5#/sx LCM-1 & 1% FL-62; 2nd slurry - 100 sx, 1% CaCl2. 2nd stage 350 sx Cl C cement, 5% NaCl, .25#/sx cello-seal, 5#/sx LCM-1, .005 gals/sx FP-6L, 10% Bentonite. Third stage - 1600 sx Cl C cement, 10% Bentonite, 5% NaCl, .25#/sx cello-seal, 5#/sx, LCM-1, .005 gal/sx FP-6L. Circulated between stages, WOC, plug down, pressure to 2150 psi, held okay, released ND/BOPs set slips & cut off casing/nipple up wellhead and test to 3000 psi.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
Regulatory Agent

Date

10-28-02

(This space for Federal or State office use)

Approved by:  
Conditions of Approval

DAVID F. GLASS

Title

Date

BLM(8)

OCT 30 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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