

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031740B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Meyer B 4, Well #349. API NO.
30 025 3588510. FIELD AND POOL, OR WILDCAT
Oil Center-Blinebry11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Section 4, T21S, R36E, Mer NMP

12. COUNTY OR
PARISH

13. STATE

Lea

NM

1 a. TYPE OF WELL:

OIL

WELL



GAS

WELL



DRY



OTHER

1b. TYPE OF COMPLETION:

NEW

WELL



WORK

OVER



DEEP-

en



PLUG

BACK



DIFF.

RESVR.



OTHER

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705 (915) 684-6381/686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

3520' FSL & 660' FEL (Lot 16)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4-5-02

15. Date Spudded

6-4-02

16. Date T.D. Reached

6-19-02

17. DATE COMP (Ready to prod)

8-20-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7107'

21. PLUG, BACK T.D., MD & TVD

7100'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Blinebry @ 5872-5888', 5902-5918'

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8"	36#	1305'	12 1/4"	199 bbls cement	none
5 1/2"	17#	7100'	7 7/8"	0CD	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5840'	

31. PERFORATION RECORD (Interval, size and number)

Blinebry @ 5872-5888', 5902-5918'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
5872-5918'	2000 gals 15% acid
	Sand Frac

33. PRODUCTION

DATE FIRST PRODUCTION 8-20-02		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping				WELL Status (Producing or shut-in) Producing	
DATE OF TEST 8-23-02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST Period	GAS--MCF. 18	48	WATER -- BBL. 88	GAS-OIL RATIO 2666
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104, Inclination, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent (915) 684-6381

DATE 9-3-02

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>Conoco, Inc., Meyer B 4, Well #34, API # 30 025 35885, Sec. 4, T21S, R36E, Mer NMP, Lea County, NM</p>	<p>Rustler Top Salt Yates Seven Rivers Queen Penrose Grayburg San Andres Glorieta Blinberry Mkr Tubb Mkr Drinkard</p>	<p>1243 1334 2650 2916 3338 3474 3574 3820 5300 5890 6450 6745</p>	