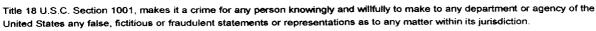
Form 3160-4 (No: ber 1983 (:ormerly 9-330)	•	UNI DEPA BUREAU OF	TED S TES THE INTERIOR S. T. S					Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC 031740B						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1 a. TYPE OF WELL: OIL GAS WELL DRY OTHER								7. UNIT AGREEMENT NAME						
1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR. OTHER										8. FARM OR LEASE NAME Meyer B 4, Well #34				
2. NAME OF O	R		30 02	25 35885										
	00W, Midland, TX	10. FIELD AND POOL,, OR WILDCAT Oil Center-Blinebry												
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 3520' FSL & 660' FEL (Lot 16)									11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA					
At top prod.	ported below	Section 4, T21S, R36E, Mer NMP												
At total depth			14. PERMI	T NO.	DATE ISS	DATE ISSUED			TY OR H	1 3. STATE				
					4-5-02				ea	NM				
15. Date Spudd 6-4-02	led 16.	6-19-02		IP (Ready to prod)	18. ELEVATIONS (DF,RKB,R	T,GR,ETC	.)	19. 1	ELEV. CASING	iHEAD			
20. TOTAL DEP	тн, м D 8	TVD 21 PLUG, B	ACK T.D., MD & 7100'	TVD 22. IF MULT HOW M	TIPLE COMPL., ANY*	23. INTE			RY TOOLS	CABLE TO	OLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD & TVD)* Blinebry @ 5872-5888', 5902-5918'								25. WAS DIRECTIONAL SURVEY MADE NO						
26. TYPE ELEC		OTHER LOGS RUN					<u>,*</u>			well cored				
28.				CASING RECORD		T :		2 55						
CASING SIZE 9 5/8"		WEIGHT, LB.IF	r. DE	1305'	HOLE SIZE 12 1/4"	1	CEMENTING 199 bbs		D .	Amount Pulled none				
5 1/2"		17#		7100'	7 7/8"		000	.		non	e			
,			-											
29			LINER RECO		200551	SCREEN (MD SIZE			TUBING TH SET (M	RECORD ID PACKER SET (MD				
Size		TOP (MD)	BOTTOM (MD) SACKS CEMEN	II SCREEN	(MU)	2 7/8	DEF	5840'	D PACKET	C SET (MID)			
31. PERFORAT		ORD (Interval, size	and number)		5872-5918'	ACID, SHI	· · · · · · · · ·			Etc. OF MATERIAL •	USED			
33.* DATE FIRST PRO	ODUCTION	PROD	UCTION METHO	PR OD (Flowing, gas lift)	ODUCTION pumping - size and	type of pun	np)	WE	LL Status (Producing or				
8-20-02			,	pumping KE SIZE PROD'N FOR OIL BBL. GAS-MCF.				shut-in) WATER BBL		Producing GAS-OIL RATIO				
8-23-0		24 CASING PRESSURE	CHOKE SIZ	TEST Per	10	4	8		8	266 L GRAVITY-API	6			
34. DISPOSITIO			24-HOUR RA	TE		 		TEST W	ITNESSED	BY				
sales							ACCI	EPTED	FORF	(ECCK)				
35. LIST OF AT							OFIC	3. SGD	.) DAVI	CECORD DR.GLA	\$ S			
C-104, Inclina		S e foregoing and attache	d idformética !=)	as determined from		1	CED.	1 2 20	02				
		e loregoing and attache	a information is		Regulatory Ag						:			
SIGNED)	Ing ((itilling)	TITLE	Regulatory Ago	cit (313			DAFE 7327		+			

*(See Instructions and Spaces for Additional Data on Reverse Side)





GEOLOGIC MARKERS	TOP	TRUE VERT. DEPTH	VERT. DEPTH									
		M E AS . DE PTH	1243 1334 2650 2916 3338 3474 3870 5300 6450 6745									
38. GEO.	!	NAME	Rustler Top Salt Yates Seven Rivers Queen Penrose Grayburg San Andres Glorieta Blinebry Mkr Tubb Mkr Drinkard									
recoveries): FORMATION TOP BOTTOM , DESCRIPTION CONTENTS ETC	TOTAL CONTENTS, BIC.	Conoco, Inc., Meyer B 4, Well #34, API # 30 025 35885	Sec. 4, T21S, R36E, Mer NMP, Lea County, NM									
BOTTOM												
TOP			304 () TIBMS08 1772 () 1 (33 %) - 17 (31 (33 %))									
FORMATION												