

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

Section 4, T21S, R36E, Mer NMP
3520/S + 660/E

5. Lease Designation and Serial No.

LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B 4, Well #34

9. API Well No.

30 025 35885

10. Field and Pool, or Exploratory Area

Wildcat Strawn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD & run long string

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-19-02: Reached TD @ 7107'. Logging. Cut Sidewall cores. Rig down. Ran in hole w/5 1/2", 17#, L-80, LT & C casing set @ 7100'. DV tools @ 6265' and 3700'. Circulated & Condition. Pump 1st stage cement. WOC, circulate.
6-20-02: Circulate between stages 1 and 2. Cemented 2nd stage through stage tool @ 6265'. Plug down w/2128 psi. WOC & circulate between stages 2 and 3 with DV tool @ 3700'. Recovered 0 bbls cement. Cement 3rd stage, good returns, but no recovery. Bumped plug w/2150 psi. Rigged down BJ. Test wellhead - 3000 psi, held ok. Released rig.

ACCEPTED FOR RECORD

JUL 2 2002

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

6-27-02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

RECEIVED
2002 JUL - 1 AM 11:00
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE