trict I
5 N. French Dr., Hobbs, NM 88240
trict II

South First, Artesia, NM 88210

trict III

O Rio Brazos Rd., Aztec, NM 87410

trict IV

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised July 28, 2000

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

O South Pa	icheco, Sai	nta Fe, NN	4 87505 T	REO	IEST FOR A	I. <b>■OW</b> ARI	T F AN	D ATTHO	R17 A1	ግርህ ፕር ፕዮልነ	•		NDED REFOR	
O South Pacheco, Santa Fe, NM 87505  I. REQUEST FOR AL WAS Operator name and Address Xeric Oil & Gas Cofp at: P. O. Box 352 Midland, TX 79702							6n			OGRID Number  025482  3 Reason for Filing Code/ Effective Date				
			Midl	and, T	X 79702	45	چ <sub>(۱)</sub> چ			Reason for Fil	ing Code	e/ Effective I	Date	
API Number 'Pool Name D-K 0-025-35889 East Warren D											•	'Pool Code 15 390		
Property Code Property Name							IIIII	1.4		<u> </u>		Well Numbe		
29	654	<del></del>				Julio S	tate	·		4 2 12			<u> </u>	
or lot no. Section				Range	Lot.Idn	Feet from th		North/South Line		Feet from the Ea		West line	Country	
D 20		0 20s		39E		760		North		710		est	County Lea	
11	Bottom	Hole l	Locati	on Sa	me									
or lot no.	Section	Towns	hip	Range	Lot Ida	Feet from the	he	North/Sout	h line	Feet from the	East/	West line	County	
Lse Code	13 Produ	icing Metho P	od Code	<sup>14</sup> Gas 6	Connection Date	n C-1	29 Permit Number		T -	<sup>14</sup> C-129 Effective Date		" C-1	17 C-129 Expiration Date	
. Oil and	Gas Trans	sporters												
"Transpor				ansporter N and Address		<sup>20</sup> POD		<sup>2</sup> O/G	<sup>22</sup> POD ULSTR Location and Description					
55 St. 188		Sunoco, Inc. (R&M) P. 0. Box 2039 T. 10. 0. 7/102					28322	Unit D, Sec. 20, 20S, Lease Battery			OS, 39E			
24650		Tulsa, OK 74102  Dynegy Midstream  1000 Louisiana, Ste. 5800					28293	00	G Unit O, Sec. 19, 20S, 39E Jones Robinson #1					
	i i	Housto	n, TX	7700	2-5050					Jones Ro			<del></del>	
						3 V 123								
			•							J	J. 100	93037	3	
'. Produce	ed Water									/&v		<del></del>	<u> </u>	
POD		ж	POD UL	STR Location	and Description 20, 20	08. 0.071	-			18		SEP 200	<u> </u>	
283	32266		Unit	D, Sec	20, 20	S, 39E	, Lea	ise Bat	tery	{v}	<del></del>	<del>                                     </del>	0 0	
. Well Completion Data										75/		Fights	97	
28 Spud Date		9/13				7,700		7,19	0	** Perforations 6962-7020		hCD	42/	
12 1/2"		ize				24# J-55		Depth Se					* Sacks Cement x Class C	
7 7/8"			-+	5 1/2				1,617 <sup>1</sup> 7,700					ass C Lass C&H	
			2 7/8" T			<u>u 1055</u>	6,600			142.	J BA ().	Lass Con		
<del></del>				<del>-</del>	.,	-	_					<del></del>		
I. Well To	est Data													
<sup>36</sup> Date New Oil <sup>36</sup> (		Gas Deli	· 1		st Date		3 Test Length		H Tbg. Pressur		re Csg. Pressure			
	3/02					16/02		24				50		
N/			4 Oil 117		3	Water 309		4 Gas 193		a AOF			" Test Method P	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my nowledge and belief.							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY Approved by: PAUL F. KAUTZ							
ignature:	Un	ai	-6	aws	ord_		Approve	ad bys.	LAC.	JL F. NAUTZ	IEED		·	
rinted name: Angie Crawford								PE	Inul	LUIVI LHON				
ide: Production Analyst							Approval Date: NOV 1 9 2002							
Phone: 9/27/02 Phone: 915-683-3171									·······			- k		