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State Lease - 6 copies  
Lease - 5 copies  
District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*Amended* Form C-105  
Revised March 25, 1999

WELL API NO. <b>30-025-35889</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. <b>VO-5109-1</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  Julio
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	8. Well No.  1
2. Name of Operator  Xeric Oil & Gas Corporation	9. Pool name or Wildcat <b>D-K</b> <del>East Warren</del> Drinkard
3. Address of Operator PO Box 352 Midland, Texas 79702	

4. Well Location Unit Letter <b>D</b> : <b>760</b> Feet From The <b>North</b> Line and <b>710</b> Feet From The <b>West</b> Line Section <b>20</b> Township <b>20S</b> Range <b>39 E</b> NMPM <b>Lea</b> County					
10. Date Spudded <b>4/30/02</b>	11. Date T.D. Reached <b>5/19/02</b>	12. Date Compl. (Ready to Prod.) <b>9/13/02</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>GR 3,515</b>	14. Elev. Casinghead	
15. Total Depth <b>7,700</b>	16. Plug Back T.D. <b>7,190</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6962'-7020' East Warren Drinkard</b>					20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24# J-55</b>	<b>1,617'</b>	<b>12 1/2"</b>	<b>700 Sx Class C</b>	
<b>5 1/2"</b>	<b>17# N80 &amp; K55</b>	<b>7,700</b>	<b>7 7/8"</b>	<b>1425 Sx Class</b>	<b>Circ. 48 Sx to</b>
				<b>C &amp; H</b>	<b>Surface</b>

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <b>7,208-7,506, CIBP @ 7,190</b> <b>6,962-7,020 1 SPF, Total 32 holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <b>6962'-7020'</b> AMOUNT AND KIND MATERIAL USED <b>3,000 Gal NEFE</b>			

28. PRODUCTION							
Date First Production <b>9/13/02</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2 1/2" X 1 3/4" X 16' Modified Ins. Pump</b>			Well Status (Prod. or Shut-in) <b>PRODUCING</b>		
Date of Test <b>9/16/02</b>	Hours Tested <b>24</b>	Choke Size <b>N/A</b>	Prod'n For Test Period <b>117</b>	Oil - Bbl <b>117</b>	Gas - MCF <b>193</b>	Water - Bbl <b>309</b>	Gas - Oil Ratio <b>1.650</b>
Flow Tubing Press. <b>N/A</b>	Casing Pressure <b>50</b>	Calculated 24-Hour Rate <b>117</b>	Oil - Bbl <b>117</b>	Gas - MCF <b>193</b>	Water - Bbl. <b>309</b>	Oil Gravity - API - (Corr.) <b>37.7</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold to Dynegy Midstream Services</b>						Test Witnessed By <b>Donny Money</b>	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Angie Crawford</i>	Printed Name <b>Angie Crawford</b>	Title <b>Production Analyst</b>	Date <b>9/27/02</b>