

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-35889
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-5109-1
7. Lease Name or Unit Agreement Name:	Julio State
8. Well No.	1
9. Pool name or Wildcat	DK. Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352, Midland, TX 79702

4. Well Location

Unit Letter D : 760 feet from the North line and 710 feet from the West line

Section 20

Township 20S Range 39E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3,515', KB 3,527'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

PLUG BACK TO

OTHER: TA Abo & Test Drinkard ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/10/02 MIRU pulling unit. Pull rods & pump. Install BOP. ReLease TAC & POH w/tbg. MIRU wireline. Set CIBP @ 7,190' to isolate Abo formation. Perf East Warren Drinkard with 1 spf from 6962'-6972', 6977'-6981', 6999'-7005' and 7012'-7020', total 32 holes.

9/11/02 RIH w/ AS-10K-1S Packer & set @ 6,832'. Swab dry after 1st run. SWI to build pressure & check fluid entry.

9/12/02 RU BJ Services & acidize perforations w/3000 gals 15% NEFE + 50 ball sealers.

9/13/02 Place well into production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 9/27/02

Type or print name Angie Crawford Telephone No. 915-683-3171

(This space for State use)

APPROVED BY GARY W. WINK DATE 9/27/02
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

~~Approval of Temporary
Abandonment Expires~~

OCT 11 2002

2A OK Abo