	riate District	State of New Me	evico	<u> </u>
Office District I	Energy,	Minerals and Nati		Form C-103
1625 N. French Dr., Hobbs, District II	NM 87240		1100011003	Revised March 25, 1999 WELL API NO.
811 South First, Artesia, NI	4 87210 OIL C	ONSERVATION	DIVISION	30-025-35889
District III 1000 Rio Brazos Rd., Azteo		2040 South Pac		5. Indicate Type of Lease
District IV		Santa Fe, NM 8	7505	STATE X FEE
2040 South Pacheco, Santa				6. State Oil & Gas Lease No. V0-5109-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:	
	USE "APPLICATION FOR PE	OR TO DEEPEN OR PL RMIT" (FORM C-101) F	UG BACK TO A	The state of the s
PROPOSALS.)  1. Type of Well:	· .	(		Julio State
	Gas Well  Other			1
2. Name of Operator				8. Well No.
Xeric Oil &	Gas Corporation			6. Well 140.
3. Address of Operat	or O Waller I myr -	10700		9. Pool name or Wildcat
4. Well Location	52, Midland, TX 7	79702		DK Abo
		•	•	
Unit Letter	D : 760 fee	t from the <u>North</u>	line and	710 feet from the West line
Section	•			m
		wnship 20S R	ange 39E	NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,515', KB 3,527'				
11	<ul> <li>Check Appropriate I</li> </ul>	Box to Indicate N	ature of Notice,	Report or Other Data
11/011	JE OF INTENTION	1 ( )*	l SUB	SEQUENT REPORT OF
· LIA OTANTALIANCUM	WORK PLUG AND	ABANDON [_]	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABAN	DON CHANGE PI	LANS 🔲	COMMENCE DRI	ILLING OPNS. PLUG AND
PULL OR ALTER CAS	ING  MULTIPLE COMPLETION	)N	CASING TEST A	ABANDONMENT LI
	90m EE110	314	CEMENT JOB	
OTUED.			PLI	X BACK 10
OTHER:	•		OTHER MA	X BACK To  O & Test Drinkard X
12. Describe propose	d or completed operations.	(Clearly state all no	OTHER: TA Ab	o & Test Drinkard X
12. Describe propose	d or completed operations. posed work). SEE RULE	(Clearly state all no	OTHER: TA Ab	安全 Test Drinkard 図  give pertinent dates, including estimated date h wellbore diagram of proposed completion
12. Describe propose of starting any pro-	Posta Work). BEE ROLE	(Clearly state all per 1103. For Multiple (	OTHER: TA Ab rtinent details, and g Completions: Attac	give pertinent dates, including estimated date h wellbore diagram of proposed completion
12. Describe propose of starting any pro- or recompilation.  9/10/02 MII	RU pulling unit. Pull	(Clearly state all per 1103. For Multiple ( rods & pump. I	OTHER: TA Ab rtinent details, and g Completions: Attac install BOP. Re	cive pertinent dates, including estimated date h wellbore diagram of proposed completion
12. Describe propose of starting any pro- or recompilation.  9/10/02 MII	RU pulling unit. Pull RU wireline. Set CII	(Clearly state all per 1103. For Multiple of rods & pump. I BP @ 7,190' to i	OTHER: TA Ab rtinent details, and g Completions: Attac  Install BOP. Re solate Abo form	give pertinent dates, including estimated date the wellbore diagram of proposed completion.  ELease TAC & POH w/tbg.  Contact of the pertinent dates and the wellbore diagram of proposed completion.
12. Describe propose of starting any propose or recompilation.  9/10/02 MII MII Driv	RU pulling unit. Pull RU wireline. Set CII nkard with 1 spf from	(Clearly state all per 1103. For Multiple of rods & pump. I BP @ 7,190' to i	OTHER: TA Ab rtinent details, and g Completions: Attac  Install BOP. Re solate Abo form	cive pertinent dates, including estimated date h wellbore diagram of proposed completion
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12. Describe propose of starting any propose or recompilation.  9/10/02 MII MII Dri 32 I	RU pulling unit. Pull RU wireline. Set CII nkard with 1 spf from noles.	(Clearly state all per 1103. For Multiple of rods & pump. I BP @ 7,190' to in 16962'-6972', 69	OTHER: TA Abrinent details, and a Completions: Attackness Attackne	give pertinent dates, including estimated date the wellbore diagram of proposed completion.  Lease TAC & POH w/tbg.  nation. Perf East Warren  199'-7005' and 7012'-7020', total
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12. Describe propose of starting any proportion or recompilation.  9/10/02 MII MII Dri 32 I  9/11/02 RIF pres  9/12/02 RU  9/13/02 Place I hereby certify that the SIGNATURE Type or print name (This space for State use)	RU pulling unit. Pull RU wireline. Set CII hkard with 1 spf from holes.  I w/ AS-10K-1S Pack ssure & check fluid en BJ Services & acidize well into production information above is true and a company of the company of	(Clearly state all per 1103. For Multiple of	OTHER: TA Abrinent details, and good completions: Attack  Install BOP. Resolate Abo form 1977'-6981', 6999  2'. Swab dry attack  1/3000 gals 15%  Dest of my knowled Production A	give pertinent dates, including estimated date the wellbore diagram of proposed completion.  ELease TAC & POH w/tbg. Ination. Perf East Warren 199'-7005' and 7012'-7020', total.  ONEFE + 50 ball sealers.  Ige and belief.  Inalyst DATE 9/27/02  915-683-3171  Telephone No.
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2A OK Abola