

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35889
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Xeric Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 352, Midland, TX 79702		7. Lease Name or Unit Agreement Name:  Julio State
4. Well Location  Unit Letter <u>D</u> : <u>760</u> feet from the <u>North</u> line and <u>710</u> feet from the <u>West</u> line  Section <u>20</u> Township <u>20S</u> Range <u>39E</u> NMPM <u>Lea</u> County		8. Well No.  1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,515', KB 3,527'		9. Pool name or Wildcat DK-Abo/Blinebry Oil & Gas

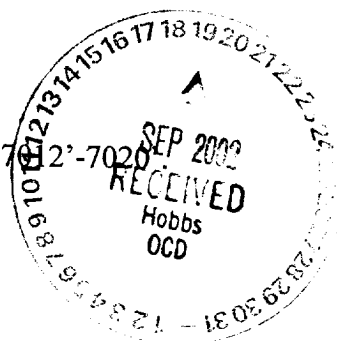
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: TA Abo & Test Drinkard <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Xeric Oil & Gas requests permission to test the Drinkard Formation as follows:

1. Set CIBP @ 7,190' to isolate Abo formation.
2. Perf Drinkard with 1 spf from 6962'-6972', 6977'-6981', 6999'-7005' and 7012'-7020'.
3. Set packer @ 6832'.
4. Acidize & Frac as needed.
5. Test zone for commercial production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 9/9/02  
Type or print name Angie Crawford Telephone No. 915-683-3171  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 20 2002  
Conditions of approval, if any: ORIGINAL SIGNED BY GARY W. WINK FIELD REPRESENTATIVE / STAFF MANAGER