

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

WELL API NO.

30-025-35889

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Xeric Oil &amp; Gas Corporation

3. Address of Operator

P. O. Box 352, Midland, TX 79702

7. Lease Name or Unit Agreement Name

Julio State

8. Well No.

1

9. Pool name or Wildcat

DK-Abo/~~Blincry Oil & Gas~~

4. Well Location

Unit Letter D : 760 Feet From The North Line and 710 Feet From The West LineSection 20 Township 20 S Range 39 E NMPM Lea County

10. Date Spudded

4/30/02

11. Date T.D. Reached

5/19/02

12. Date Compl. (Ready to Prod.)

6/5/02

13. Elevations (DF&amp; RKB, RT, GR, etc.)

GR. 3,515

14. Elev. Casinghead

15. Total Depth

7,700

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7208-7506 DK-Abo

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Spectral Density Dual Spaced Neutron,  
Dual Laterolog Micro-SFL

22. Was Well Cored

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	1,617'	12 1/2"	700 Sx Class C	
5 1/2"	17# N80 & K55	7,700'	7 7/8"	1425 Sx Class	Circ 48 Sx to
				C & H	Surface

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7,100	7,100

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

7208-7220, 7298-7314, 7320-7360, 7364-7420,  
7548-7470, 7474-7486, 7494-7506, Total of  
219 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7208-7506 8,000 gal. 15% NEFE

**28. PRODUCTION**

Date First Production 5/30/02		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" X 1 1/2" X 22' Gas Booster			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/10/02	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 30	Water - Bbl. 60	Gas - Oil Ratio 1,000
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 30	Water - Bbl. 60	Oil Gravity - API - (Corr.) 36.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Dynegy Midstream Services

Test Witnessed By

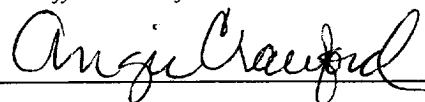
Donny Money

30. List Attachments

Inclination Record, Logs, Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed Name

Angie Crawford

Title Production Analyst

Date 6/24/02

