

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
B. y, Minerals & Natural Resources

Form C-104
Revised July 28, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352 Midland, TX 79702		² OGRID Number 025482
		³ Reason for Filing Code/ Effective Date Correct Gas POD Eff. 6/5/02
⁴ API Number 30 - 0 25-35889	⁵ Pool Name DK-Abo	⁶ Pool Code 15200
⁷ Property Code 29654	⁸ Property Name Julio State	⁹ Well Number #1

II. ¹⁰ Surface Location

UL or lot no. D	Section 20	Township 20S	Range 39E	Lot Ida	Feet from the 760	North/South Line North	Feet from the 710	East/West line West	County Lea
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¹¹ Bottom Hole Location Same

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 6/5/02		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco, Inc. (R&M) P. O. Box 2039 Tulsa, OK 74102	2832264	0	Unit D, Sec. 20, 20S, 39E Battery
24650	Dynegy Midstream 1000 Louisiana, Ste. 5800 Houston, TX 77002-5050	2829300	G	Unit O, Sec. 19, 20S, 39E 660 FSL, 1,980 FEL Jones Robinson Well

IV. Produced Water

²³ POD 2832266	²⁴ POD ULSTR Location and Description Unit D, Sec. 20, 20S, 39E, Battery
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V. Well Completion Data

²⁵ Spud Date 4/30/02	²⁶ Ready Date 5/30/02	²⁷ TD 7,700	²⁸ PBTD	²⁹ Perforations 7208-7506	³⁰ DHC. MC
³¹ Hole Size 12 1/2"		³² Casing & Tubing Size 8 5/8" 24# J-55		³³ Depth Set 1,617'	³⁴ Sacks Cement 700 Sx Class C
7 7/8"		5 1/2" 17# N80 & K55		7,700'	1425 Sx Class C & H
		219 Jts. 2 7/8" Tbg		7,100'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Angie Crawford*

Printed name: Angie Crawford

Title: Production Analyst

Date: 7/15/02 Phone: 915-683-3171

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Approved by:

Title:

Approval Date:

JUL 22 2002