District I 5625 N. French Dr., Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals & Natural Resources				Form C-104 Revised July 28, 2000			
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				204	ION DIVISION Pacheco M 87505		Submit to Appropriate District Office 5 Copies				
District IV 2040 South Pacheco, Santa Fe, NM 87505										MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
¹ Operator nat	Operator name and Address Xeric Oil & Gas Corporation							'OGRID Number 025484 75482			
P. O. Bo				52	HAS	H48		³ Reason for Filing Code/ Effective Date			
Midl			and, TX 79702			S SULLEN		NTL I			
⁴ API Number			⁵ Pool Name			FFIC IF ACT		· Poo		pol Code	
30 - 0 25-35889			DK-Abo /Blineb a			-011 & Cas, /4				200	
' Property Code 29654			Property Name					**************************************			
II. ¹⁰ Surface Location											
Ul or lot no. Section Township D 20 20S			Range Lot.1dn Fe 39E		Feet from th	he North/South Line North		Feet from the 710	East/West line County West Lea		
				Same	1	ł*	0101				
¹¹ Bottom Hole Loc			Range Lot Idn Feet from			he North/	South line	Feet from the East/West line County		County	
CL OF IOL 10.	UL or lot no. Section Township		Kange Lot Ion		rea nom i					,	
12 Lse Code	¹³ Producin	g Method Coo	le ¹⁴ Gas	Connection Date	"C-1	29 Permit Numbe		¹⁴ C-129 Effective	Date ti	C-129 Expiration Date	
5	ļ f	<u> </u>	6/5	5/02							
III. Oil and Gas Transporters											
¹⁴ Transpor			Transporter N	ame	1	* POD	21 O/G	1	" POD ULSTR	Location	
OGRID			and Address					and Description			
21778	Sur	loco, In	c. (R&M	c. (R&M)			332-264 0		Unit D, Sec. 20, 20S, 39E		
P. O. Box								Battery	Battery		
	Tu1	sa, OK	74102					The last of the la	0	200 205	
24650		negy Mid			29	832265	G	Unit 0,	Sec. 19,	20S, 39E	
1000 Louisiana, Ste. 5800											
Houston, TX 77002-5050											
						. <u>.</u>					
IV. Produced Water											
"POD "POD ULSTR Location and Description 2832266 Unit D, Sec. 20, 20S, 39E, Battery											
			JILL D.	<u>Sec. 20,</u>	203, 0	Datte	<u>1 y</u>			······································	
V. Well Completion Data										³⁰ DHC, MC	
			-		" TD	²⁸ PBTD		* Perfor 7208-75		DIC, MC	
<u>4/30/02</u> 5			30/02 7. Casing & Tubing S		<u>, 700</u>	"Depth S				Sacks Cement	
12 1/2"			8 5/8" 24# J-55			1,617'		and the second se	700 Sx (
7 7/8"			5 1/2" 17# N80 & K55			7,700'				Class C & H	
	/ //8								1425 58	425 5X 01838 0 0 11	
			219 Jts. 2 7/8" Tbg			7,100'					
L											
VI. Well Te	st Data									······	
		elivery Date " Test Date			* Test Length		" Tbg. 1	ressure	" Csg. Pressure		
5/30/02 6/		6/5			10/02		hrs	35		40	
	" Choke Size				Vater	⁴⁴ Gas		⁴⁵ AOF		" Test Method	
		30				30		<u></u>	<u> </u>	Pump	
			ision have been c		OIL CONSERVATION DIVISION						
knowledge and		given above is	rue and comple	ete to the best of I		ORIGINAL SIGNED BY					
Signature: /	- 100	a. ha	()		Approved by: PAILE KAUL						
DETROIT FLIM ENGINEER										R	
Printed name: () Angie Crawford						Tide: PETROLLOW LINA.					
Title:						Approval Date:					
Production Analyst									JUL	U LUUL	
Date: Phone: 915-683-3171											
						شنوب بر ومتعصبيتهم					

j)