Submit 3 Copies To Appropriate Dist Office	State of 1	State of New Mexico			Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240			WELL API NO	Revised March 25, 1999	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			_	30-025-35889	
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Typ		
District IV	Santa Fe	, NM 8'	7505	STATE 6. State Oil &	
2040 South Pacheco, Santa Fe, NM 87505				o. Built on a	Cas Lease 140.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					or Unit Agreement Name:
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator				8. Well No.	
Xeric Oil & Gas Corporation					1
3. Address of Operator P. O. Box 352, Midland, TX 79702				9. Pool name o DK-Abo/ <u>B1</u> -	
4. Well Location				DK-ADO/ DE	HIEDLY VII & Las
Unit Letter D: 760 feet from the North line and 710 feet from the West line					
Section 20			inge 39E	NMPM Lea	a County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,515', KB 3,527'					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB				SEQUENT R	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL					ALTERING CASING
TEMPORARILY ABANDON			LLING OPNS. 🔯	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆	VEVIADOIANCIA!
OTHER:	•		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
•					
4/30/02 Spud w	ell @ 12:00 PM CST wi	th Star	Drilling Rig #3.		293031-13
5/3/02 TD 12½	" surface hole @ 1624'	RIH u	1/36 Ita Q 5/0" 7	14 1 55 CTO	10 1 (20) 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
5/3/02 TD 121/4" surface hole @ 1624'. RIH w/36 Jts. 8 5/8" 24# J-55 STC/Csg. (1,629') to a setting depth of 1617'. Cement w/500 Sx Class "C" + 4% gel, tail w/200 Sx Class "C".					
Circulate 161 Sx cement to pit. WOC 4 HRS. Nipple up BOP. Install H2S equipment as					
per NM	OCD orders.			P DOI: High	in 1125 equipment as
		m	- inimum	12/2	500 5
				3 May	&
	•				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE My	e Crawford	TITLE_	Production A	nalyst	DATE5/3/02
Type or print name Ang	gie Crawford			Tel	915-683-3171 ephone No.
(This space for State use)					
APPPROVED BY		TITLE	OFIGINAL SIGN	ED BY	DATERAL A
Conditions of approval, if any		_	PAUL F. KAU PETROLEUM ENC	HZ	— MAY 1 3 2002
			PITTOPPONE PLAN	Additional and the second	•