District I

1625 N. French Dr., Hobbs, NM 88240

District II

11/26/02

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

5 Copies

Form C-104

Revised July 28, 2000

811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Xeric Oil & Gas Corporation OGRID Number 025482 P. O. Box 352 Reason for Filing Code/ Effective Date Midland, TX 79702 DHC-3063 Effective 11/16/02 API Number 5 Pool Name Pool Code 30-0 25-35890 DK Abo 15200 <sup>7</sup> Property Code Property Name Well Number 29655 Porfidio State 10 Surface Location Ul or lot no. Range 39E Section Township Lot.Idn Feet from the North/South Line Feet from the East/West line County 660 South 660 West Lea **Bottom Hole Location** Same UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 11 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date " C-129 Expiration Date III. Oil and Gas Transporters <sup>1</sup> Transporter " Transporter Name <sup>36</sup> POD <sup>24</sup> O/G 22 POD ULSTR Location OGRID and Address and Description 21778 Sunoco, Inc. (R&M) 2832264 0 Unit D, Sec. 20, 20S, 39E P. O. Box 2039 Julio State #1 Battery Tulsa, OK 74102 Dynegy Midstream 1000 Louisiana, Ste. 5800 Houston, TX 77002-5050 2829300 Unit 0, Sec. 19, 20S, 39E Jones Robinson #1. IV. Produced Water <sup>20</sup> POD <sup>24</sup> POD ULSTR Location and Description 283266 Unit D, Sec. 20, 20S, 39E, Julio State #1 Battery V. Well Completion Data 2 Spud Date TD " \* Ready Date **PBTD** 7,600 7300 -7513 " DHC, MC 11/16/02 7,700 DHC Hole Size 2 Casing & Tubing Size Depth Set M Sacks Cement VI. Well Test Data Date New Oil " Gas Delivery Date " Test Date Test Length "Tbg. Pressure " Csg. Pressure 11/16/02 11/16/02 11/25/02 24 40 " Choke Size 45 Water 4 Oil " Gas " AOF " Test Method 30/13 (45%) 50/1 (2%) 40/25 (62%) I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY Signature: Approved by: Printed name: Title: Angie Crawford Title: Approval Date: Production Analyst Date:

915-683-3171