Office	Appropriate District		A37 3			
Office	- propried Disaset		te of New M			Form C-103
District I 1625 N. French Dr.	, Hobbs, NM 87240	Energy, Min	erais and Nai	tural Resources	WELL APPLIE	Revised March 25, 1000
District II 811 South First, Art		OIL CONS	EDWATIO	N Duggeou	WELL API NO 30-0)25-35890
District III			ISERVATION DIVISION 040 South Pacheco		5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8750					STATE	
2040 South Pacheco, Santa Fe, NM 87505					6. State Oil &	
SUNDRY NOTICES AND REPORTS ON WELLS						V-5116-1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR BLUCK TO					7. Lease Name	or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						
1. Type of Well					. P	orfidio State
Oil Well		Other				
2. Name of O	perator				9 Well M.	· · · · · · · · · · · · · · · · · · ·
		c 011 & Gas	Corporati	on -	8. Well No.	1
3. Address of Operator P. O. Box 352					9. Pool name or	Wildcat
Midland TY 79702						I/DK Abo DHC 3063
4. Well Locati	ion .	•		,		7 - 11 11 0 DHO 3003
Unit Le	etter M :	660 feet from	the South		(0	
	-	leet Holl	me_bouti	line and 6	oufeet fro	om the <u>West</u> line
Section	17	Townshi	p 20S R	ange 39E	NMPM Lea	County
		10. Elevation (Sh	ow whether D	R RKR PT CP at	:.)	Sign and the same of the same
१ के अभिन्यान विक्रिकेट्स्ट्रिकेट		GK 3,331	. KB 3.5	543."		
	11. Check Ap	opropriate Box to	o Indicate N	ature of Notice,	Report or Other	Data
PERFORM DEN	NOTICE OF INT	ENHON 10.		SUB	SEQUENT RE	PORT OF
I EN ONM KEN	MEDIAL WORK	PLUG AND ABANI	DON [_]	REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY	ABANDON 🗔	CHANGE PLANS	. 🗀	COMMENCE DOWN TO STATE OF		
;				COMMENCE DKI	LLING OPNS.	PLUG AND
PULL OR ALTE	R CASING L	MULTIPLE COMPLETION		CASING TEST A	4D 🗀	ABANDONMENT L
		COMPLETION			_	
		221.011		CEMENT JOB		
OTHER:				OTHER D	nholo Comi	5
12. Describe p	roposed or complete	d operations (Clear	rly state all per	OTHER: Dow	nhole Commin	
12. Describe po		d operations (Clear	rly state all per For Multiple (OTHER: Dow		
12. Describe p		d operations (Clear	rly state all per For Multiple (OTHER: Dow		gle X including estimated date of proposed completion
12. Describe po	ation.	d operations. (Clear SEE RULE 1103.	i or multiple (OTHER: Dow rtinent details, and g Completions: Attack	ive pertinent dates, h wellbore diagram	including estimated date of proposed completion
12. Describe po of starting a or recompil	ation. MIRU; Pull out of darkness.	d operations. (Clear SEE RULE 1103. of hole W/produc	tion equipme	OTHER: Downtinent details, and good completions: Attack	ive pertinent dates, h wellbore diagram Second start out of hol	including estimated date of proposed completion
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