

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35890

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-5116-1

7. Lease Name or Unit Agreement Name:

Porfidio State

8. Well No.

1

9. Pool name or Wildcat

DK Drinkard/DK Abo DHC 3063

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352

Midland, TX 79702

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 17 Township 20S Range 39E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3,531', KB 3,543'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingle ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/13/02 MIRU; Pull out of hole W/production equipment. Install BOP & start out of hole W/TBG; SD Due to darkness.
11/14/02 Finish out of hole W/TBG; RIH W/BIT. Tag CIBP @ 7276'; HU Reverse Unit. Unable to break circulation. POH W/TBG & BIT. RIH W/Bailer. Leave TBG above perfs & SD due to darkness.
11/15/02 TAG CIBP & HU Swivel. Drill on plug & push to 7,600'. RIH W/TBG. Remove BOP. Set TAC & flange up wellhead. SDFN
11/16/02 RIH W/Rods & pump. HWO. Load & test W/28 BBLS water. Return to production downhole commingled.
11/25/02 Test: 30 BOPD, 40 MCFD, 50 BWPD allocated as per DHC-3063 as follows:

	OIL	GAS	WATER
DK Drinkard	17(55%)	15(38%)	49(98%)
DK Abo	13(45%)	25(62%)	1(2%)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Angie Crawford

TITLE Production Analyst

DATE 11/26/02

Type or print name

(This space for State use)

Telephone No. 915-683-3171

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE DEC 13 2002

Conditions of approval, if any: