District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Production Analyst

915-683-3171

10/17/02

Date:

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

2040 South Pa	acheco, San	na Fe, NM 87	7505	Arren ron	4						MENDED REPOR	
Operator na	ame and Add	lress Y	I. REC	L Coo Co	ALCOW	ABLE AN	HTUA ON	ORIZA	TION TO TRA	NSPORT		
Operator name and Address Xeric Oil & Gas Corpor P. O. Box 352							Eton			OGRID Number 025482		
Midland, TX 79702							BE N. S.		Reason for Filing Code/ Effective Date			
<sup>4</sup> API Numbe			<sup>5</sup> Pool Name	17702	_	10 60 C				RC		
30-0 05 0500						Drinkard			'Pool Code / 5 3 9		*1539D	
Property Code Property Name						Drinkard Drinkard			<del>63120</del>			
10 5	Surface Loc			Por	fidio	State			Ton.	' Well Nu	nber · 1	
Л or lot no.	Section Section	Township	Range	TV V.	<del>1=</del>				TO,		<del></del>	
M	17	1 20S	1 39E	Lot.Ida	Feet from	n the 60	North/Sou	th Line uth	Feet from the	East/West line		
11	Bottom	Hole Loc	ation S	Same				<u> </u>	1 000	West	Lea	
L or lot no.	or lot no. Section Township		Range	Lot Idn Feet fre		om the North/		outh line		East/West line County		
12 Lse Code S				Connection Date 9/26/02	15	C-129 Perm	Permit Number 16 C		C-129 Effective I	Pate 17	C-129 Expiration Date	
I. Oil and (	Gas Transp	orters			<u> </u>					l		
18 Transpor	ter	<sup>19</sup> Transporter Name				* POD * O/G		21 O/G		POD IN CTP T		
OGRID		and Address						0,0	<sup>21</sup> POD ULSTR Location and Description			
21778	St	inoco, I	nc. (R&M	(1)		28322	64	0	Unit D. S			
	T <sub>1</sub>	P. O. Box 2039 Tulsa, OK 74102							Unit D, Sec. 20, 20S, 39E Julio State #1 Battery			
24650		negy Mi		<del></del>		28293	00	G			=	
1000		000 Loui	0 Louisiana. Ste. 5800			2027500			Unit 0, Sec. 19, 20S, 39E			
steelist in ein ein tie	HC	ouston,	TX 7700	2-5050	2.3	· · · · · · · · · · · · · · · · · · ·		4 - 14	Jones Rob	inson #1	•	
						E. St. St.			•			
And the second	155/675					1944 A						
	17.7					6689					<del>711,</del>	
. Produced	Water	-							<del></del>			
POD		* POD U	LSTR Location	and Description	9				<del></del>		· · · · · · · · · · · · · · · · · · ·	
28326		Unit	D, Sec.	20, 20s,	, 39E,	Julio	State	#1 1	Batterv			
Well Com		ta										
Spud 6/1	<b>Date</b> 3/02	1.0	Ready Date		TD 7.700			" PBTD		ons	* DHC, MC	
	Mole Size	10/06/02		7,700		<del></del>	7280		7014-706	56		
12 1,			** Casing & Tubing Size 8 5/8" 23# J-55 ST8			Depth Set				<sup>ы</sup> Sac	ks Cement	
7 1/8"			5 1/2" 17# N80							700 Sx Class C		
3 1/2				171 NOU		7,700'			1450 Sx Class			
			232 .Its	2 7/8"	The		<del></del>	240		<del> </del>		
Well Test	Data	<del></del>		2 110	IUE			240				
Date Ne		* Cor Del	ivery Date	¥1 cm								
9/26		Sas Delivery Date		Test Date			" Test Length		"Tbg. Pres	Sure	" Csg. Pressure	
* Choke	Size	9/26/02 **Oil		10/14,			24 Hr.				45	
N/A		20		105			<sup>4</sup> Gas 40		* AOF		" Test Method	
hereby certify that the rules of the Oil Conservation Division have been complied th and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION					
towicage and betief.												
nature:	Max	ul	ran	oux		Approved b	y:	. (	PRIGINAL SI	GNED BY		
inted name: Angie Crawford							Title: PAUL F. KAUTZ PETROLEUM ENGINEER					
e:	Product	ion Anal	****			Approval D	ate:	P	TROLEUM	NGINEER		